KEEGAN, WERLIN & PABIAN, LLP

ATTORNEYS AT LAW
265 FRANKLIN STREET
BOSTON, MASSACHUSETTS 02110-3113

(617) 951-1400

TELECOPIERS: (617) 951-1354 (617) 951-0586

December 16, 2003

Mary L. Cottrell, Secretary Department of Telecommunications and Energy One South Station Boston, MA 02110

Re:

D.T.E. 03-118, Cambridge Electric Light Company and Commonwealth Electric Company – 2003 Reconciliation Filing

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Request set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,

Robert N. Werlin

Enclosures

cc: Service List

Responses to Information Requests

Information Request DTE-1-1 Information Request DTE-1-2

Information Request DTE-1-3 Information Request DTE-1-4

Cambridge Electric Light Company Commonwealth Electric Company Department of Telecommunications and Energy D.T.E. 03-118

Information Request: **DTE-1-1**

December 16, 2003

Person Responsible: Henry C. LaMontagne

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<u>Information Request DTE-1-1</u>

For each of the Companies, please provide each step the Companies performed in their revenue neutral rate redesign. Provide all supporting workpapers and calculations.

Response

The following steps were performed in developing the rates for both Cambridge and Commonwealth:

- 1. Determined the Pre-RAD revenues by applying 2002 billing quantities to base rates in effect just prior to March 1998 and reflecting August 1997 fuel charge and conservation charge levels consistent with the Companies' restructuring order. The development of these revenues is set forth in Exhibit CAM-HCL-3 and Exhibit COM-HCL-3 and is summarized on page 1 of Exhibit CAM-HCL-2 and Exhibit COM-HCL-2.
- 2. Adjusted the revenues in Step 1 by the inflation adjustment as set forth on page 1 of Exhibit CAM-HCL-2 and Exhibit COM-HCL-2.
- 3. Multiplied the revenue from Step 2 by 85 percent to reflect the 15 percent rate reduction.
- 4. Determined the total average rate per kilowatt-hour for the companies from the total revenue developed in Step 3.
- 5. Determined the total average distribution rate using 2002 billing quantities and distribution rates in effect March 1, 1998 adjusted for the DSM roll-in approved in D.T.E. 99-19. See page 4 of Exhibit CAM-HCL-2 and Exhibit COM-HCL-2.
- 6. Determined the proposed transition charge level by subtracting from the total average rate in Step 4, (a) the total average distribution charge from Step 5, (b) the average transmission charge, (c) the average transition adjustment charge, (d) the pension adjustment factor, (e) the default service adjustment, (f) the mandated charges for standard offer, energy efficiency and renewables. The resultant transition charge is set forth on page 1 of Exhibit CAM-HCL-2 and Exhibit COM-HCL-2.

Cambridge Electric Light Company Commonwealth Electric Company Department of Telecommunications and Energy D.T.E. 03-118

Information Request: **DTE-1-1**

December 16, 2003

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- 7. Designed individual rate schedules as follows: (a) set customer charge 85 percent of the inflation adjusted Pre-RAD customer charge, (b) set the standard offer, energy efficiency, renewable, default service adjustment, pension adjustment, transition rate adjustment, and transition charges at their uniform per kilowatt-hour levels, (c) assigned the transmission charge by applying the percentage change in the proposed average transmission rate from the average Pre-RAD transmission rate to the individual rate schedule Pre-RAD transmission charge, (d) calculated the residual distribution charge per kilowatt-hour by subtracting the charges in item (c) from 85 percent of the inflation adjusted Pre-RAD distribution rate per kilowatt-hour.
- 8. For rates with demand charges and/or time-of-use energy charges, determined rates using the same procedure as set forth in Step 7 but limited to using and allocating transmission and transition charges between energy and demand components so as not to result in negative residual distribution charges.
- 9. In some cases where the level of mandated per kilowatt-hour charges would result in a negative residual distribution charge, the demand charges were discounted by greater than 15 percent in order to achieve the 15 percent reduction for the total rate.

This process results in rates for each rate class that reflect the 15 percent overall reduction and that reflect the 15 percent reduction for each rate component to the extent possible.

Cambridge Electric Light Company Commonwealth Electric Company Department of Telecommunications and Energy D.T.E. 03-118

Information Request: **DTE-1-2**

December 16, 2003

Person Responsible: Henry C. LaMontagne

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<u>Information Request DTE-1-2</u>

For each of the Companies, please provide bill impacts in the format presented in Exhibits CAM-HCL-8, and COM-HCL-8, comparing the current base rates to the proposed based rates. Only include base rates in these analyses. Do not include any other charges. Also, include the cumulative percent bills and cumulative percent KWH in the analyses.

Response

Please see Attachment DTE-1-2. Please note that Attachment DTE-1-2 portrays a distorted analysis of bill impacts because every customer who purchases electricity distribution also must pay for generation, transition charges, transmission charges, DSM and renewables charges, etc. Distribution charges represent well less-than half of the total amount of a typical customer's bill. It should also be noted that all customers receiving standard offer service under the proposed rates will receive the mandated 15 percent, inflation-adjusted rate reduction.

12/16/2003

CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL RATE R-1

3		į		PRESENT RATE	ų,		PROPOSED RATE	Ų,	DIFFERENCE	INCE
BILLS	KWH %	MONIHLY	OAL	SUPPLIER	DELIVERY	- I	SUPPLIER	DELIVERY	AMOUNT	%
10	-	81	\$8.84	\$0.00	\$8.84	\$9.76	\$0.00	\$9.76	\$0.92	10.4%
50	ß	121	9.82	0.00	9.82	10.85	0.00	10.85	1.03	10.5%
30	6	159	10.74	0.00	10.74	11.88	0.00	11.88	1.14	10.6%
40	15	196	11.64	0.00	11.64	12.88	0.00	12.88	1.24	10.7%
20	21	239	12.69	0.00	12.69	14.04	0.00	14.04	1.35	10.6%
99	59	289	13.90	0.00	13.90	15.40	0.00	15.40	1.50	10.8%
02	40	353	15.46	0.00	15.46	17.13	0.00	17.13	1.67	10.8%
8	25	448	17.77	0.00	17.77	19.70	0.00	19.70	1.93	10.9%
6	69	020	22.20	0.00	22.20	24.63	0.00	24.63	2.43	10.9%
AVG.USE		315	\$14.54	\$0.00	\$14.54	\$16.10	\$0.00	\$16.10	1.56	10.7%

PRESENT RATE				PROPOSED RATE			
RESIDENTIAL RATE R-1 MDTE NO. 220	NO. 220			RESIDENTIAL RATE R-1			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$6.87	PER BILL	CUSTOMER		\$7.57 P	PER BILL
DISTRIBUTION	ALL KWH @	2.434	CENTS/KWH	DISTRIBUTION	ALL KWH @	2.708 ∶E	NTS/KWH
TRANSITION		0.000		TRANSITION		0.000	0000
TRANSMISSION		0.000	-	TRANSMISSION	:	0.000	
TRANSITION RATE ADJ		0.000	-	TRANSITION RATE ADJ		0.000	
DEFAULT SERV ADJ		0.000		DEFAULT SERV ADJ		0.000	
PENSION ADJUSTMENT		0.000		PENSION ADJUSTMENT		0.000	
DEMAND-SIDE MGT		0.000		DEMAND-SIDE MGT		0.000	
RENEWABLE ENERGY		0.000		RENEWABLE ENERGY		0.000	
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	ALL KWH @	0.000	0.000 CENTS/KWH 0.000 " "	STANDARD OFFER SOSFA	ALL KWH @	0.000 0.000	0.000 SENTS/KWH

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE RATE R-2

PRES TOTAL SU		PRESENT RATE SUPPLIER	DELIVERY	TOTAL	PROPOSED RATE SUPPLIER	E DELIVERY	DIFFERENCE	
	and the second						AMOUNT	%
\$4.77 \$0.00			\$4.77	\$5.28	\$0.00	\$5.28	\$0.51	10.7%
4.89 0.00			4.89	5.42	0.00	5.42	0.53	10.8%
4.99 0.00			4.99	5.54	0.00	.5.5 <u>4</u>	0.55	11.0%
5.09 0.00			5.09	5.66	0.00	5.66	0.57	11.2%
5.20 0.00			5.20	5.79	0.00	5.79	0.59	11.3%
5.33 0.00			5.33	5.94	0.00	5.94	0.61	11.4%
5.50 0.00			5.50	6.15	0.00	6.15	0.65	11.8%
5.72 0.00			5.72	6.41	0.00	6.41	69.0	12.1%
00.0 60.9			60.9	6.85	0.00	6.85	0.76	12.5%
5.34 \$0.00			2,34	7.06	00 05	5 96	0.62	11.6%

	WTE R-2		\$4.97 PER BILL	ALL KWH @ 0.327 :ENTS/KWH		* . 0000	0000	00000	000.0	0000	0000		ALL KWH @ 0.000 :ENTS/KWH 0.000
PROPOSED RATE	RESIDENTIAL ASSISTANCE RATE R-2	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			51 PER BILL	0.275 CENTS/KWH		00	* . 00			00	00		0.000 CENTS/KWH 0.000 " "
	R-2 MDTE NO. 221		\$	ALL KWH @ 0.2		0.0	0.000	0000	0000	0000	0000		ALL KWH @ 0.0
PRESENT RATE	RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 221	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL SPACE HEATING RATE R-3

		8	ш		PROPOSED RATE		DIFFERENCE	NCE
= < I	MONTHLY TOTAL KWH	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	156 \$12.34	\$0.00	\$12.34	\$13.58	\$0.00	\$13.58	\$1.24	10.0%
	238 14.72	2 0.00	14.72	16.19	0.00	16.19	1.47	10.0%
	296 16.43	13 0.00	16.43	18.06	0.00	18.06	1.63	%6.6
	395 19.32	0.00	19.32	21.24	0.00	21.24	1.92	8:6%
	508 22.63	33 0.00	22.63	24.87	0.00	24.87	2.24	%6:6
	625 26.05	0.00	26.05	28.62	0.00	28.62	2.57	%6.6
	778 30.55	55 0.00	30.55	33.55	0.00	33.55	3.00	8'8'
	37.79	9 0.00	37.79	41.50	0.00	41.50	3.71	8.6
	1,472 50.83	33 0.00	50.83	55.79	0.00	55.79	4.96	9.8%
	702 \$28.30	30 \$0.00	\$28.30	\$31.09	\$0.00	\$31.09	2.79	9.9%

			\$8.57 PER BILL	3.209 ENTS/KWH	0000	0000	0000	0.000	000:0	000.0	. 0000		0.000 :ENTS/KWH 0.000
	5.3			ALL KWH @	:			:	:	:	:		ALL KWH @
PROPOSED RATE	RES SPACE HEATING RATE R-3	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			57.77 PER BILL	2.926 CENTS/KWH		000	0000	0000	0000	000'0	000.0		0.000 CENTS/KWH
	MDTE NO. 222			ALL KWH @	_	,				:			ALL KWH@
PRESENT RATE	RES SPACE HEATING RATE R-3 MDTE NO. 222	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS RES ASSISTANCE SPACE HEATING RATE R-4

		14.3%	16.2%	17.7%	19.8%	21.8%	23.2%	27.4%	31.4%	36.8%	26.1%
ENCE	%	÷	-	-		7	7	2	ຕ	n	2
DIFFERENCE	AMOUNT	\$0.78	0.92	1.03	1.20	1.38	1.51	1.96	2.50	3.41	1.82
	DELIVERY	\$6.25	6:59	6.85	7.26	7.70	8.01	9.12	10.45	12.68	\$8.79
PROPOSED RATE	SUPPLIER	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
	TOTAL	\$6.25	6.59	6.85	7.26	7.70	8.01	9.12	10.45	12.68	\$8.79
w	DELIVERY	\$5.47	5.67	5.82	90.9	6.32	6.50	7.16	7.95	9.27	\$6.97
PRESENT RATE	SUPPLIER	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	00.00	00.00	\$0.00
	TOTAL	\$5.47	2.67	5.82	90.9	6.32	6.50	7.16	7.95	9.27	\$6.97
	MONTHLY	115	177	225	299	378	435	638	880	1,286	21.1
MONTHLY	CUM &	2	4	80	Ξ	19	25	36	47	99	
	CUM % BILLS	10	20	30	40	50	9	70	80	06	AVG.USE

			\$5.62 PER BILL	0.549 :ENTS/KWH			0.000	0.000	000'0		000.0		0.000 :ENTS/KWH 0.000
	ATING RATE R-4			ALL KWH @		:		z F	:	:			ALL KWH @
PROPOSED RATE	RES ASSISTANCE SPACE HEATING RATE R-4	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	CENTS/KWH	:								0.000 CENTS/KWH 0.000
	0. 223		\$5.09	0.325	0.000	0000	0.00	0.000	0.00	0.000	0.000		0.000
	GRATER-4 MDTEN			ALL KWH @	-					*			ALL KWH @
PRESENT RATE	RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 223	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL TOU RATE R-5

	-	.0			-0	- 0		.0	.0	.0	اء
INCE	%	16.4%	17.8%	23.3%	25.8%	28.7%	30.6%	34.6%	36.7%	39.6%	31.6%
DIFFERENCE	AMOUNT	\$2.01	2.27	3.50	4.23	5.30	6.12	8.36	10.06	13.17	09.9
	DELIVERY	\$14.23	15.00	18.53	20.63	23.74	26.11	32.55	37.46	46.43	\$27.47
PROPOSED RATE	SUPPLIER	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
	TOTAL	\$14.23	15.00	18.53	20.63	23.74	26.11	32.55	37.46	46.43	\$27.47
į	DELIVERY	\$12.22	12.73	15.03	16.40	18.44	19.99	24.19	27.40	33.26	\$20.87
PRESENT RATE	SUPPLIER	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
	TOTAL	\$12.22	12.73	15.03	16.40	18.44	19.99	24.19	27.40	33.26	\$20.87
į	MONTHLY	79	102	206	268	360	430	620	765	1,030	470
MONTHLY	COM %	-	ო	S	10	20	27	42	99	72	
	CUM % BILLS	10	20	30	40	20	09	70	80	06	AVG.USE

			\$11.55 PER BILL	PEAK OFF-PEAK	22.88% 77.12%	14.803 0.000 ;ENTS/KWH	000.0 000.0	000.0 000.0		000.0 000.0	0000 0000	0000 0000			0.000 0.000 ENTS/KWH 0.000 0.000
PROPOSED RATE	RESIDENTIAL TOU RATE R-5	DELIVERY SERVICES:	CUSTOMER	ä		DISTRIBUTION	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL			0.116 CENTS/KWH							:		0.000 CENTS/KWH 0.000 " "
			\$10.47	OFF-PEAK	77.12%	0.116	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	MDTE NO. 224			PEAK	22.88%	9.281	0000	000'0	0000	0000	0000	0000	0.000		0.000
PRESENT RATE	RESIDENTIAL TOU RATE R-5 MDTE NO. 224	DELIVERY SERVICES:	CUSTOMER			DISTRIBUTION	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

12/16/2003

CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL SPACE HEATING TOU RATER-6

			PRESENT RATE	i i		PROPOSED RATE	1	DIFFERENCE	NCE
- 1	MONTHLY	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	311	\$12.87	\$0.00	\$12.87	\$16.06	\$0.00	\$16.06	\$3.19	24.8%
	200	13.78	0.00	13.78	18.19	00:00	18.19	4.41	32.0%
	653	14.52	00.00	14.52	19.92	00.00	19.92	5.40	37.2%
	820	15.32	00:00	15.32	21.81	00.00	21.81	6.49	42.4%
	994	16.16	00:00	16.16	23.77	00:00	23.77	7.61	47.1%
	1,237	17.33	00:00	17.33	26.52	00.00	26.52	9.19	53.0%
	1,556	18.87	00:00	18.87	30.13	00:00	30.13	11.26	29.7%
	1,869	20.37	0.00	20.37	33.66	0.00	33.66	13.29	65.2%
	2,539	23.60	00:00	23.60	41.24	00:00	41.24	17.64	74.7%
	1,257	\$17.43	\$0.00	\$17.43	\$26.75	\$0.00	\$26.75	9.32	53.5%

			\$12.54 PER BILL	OFF-P	23.544 0.083 ENTS/KWH		0.000 0.000	. 000:0 000:0		_	0000 0000	0000 0000		0.000 0.000 ENTS/KWH 0.000 0.000
PROPOSED RATE	RESIDENTIAL TOU RATE R-6	DELIVERY SERVICES:	CUSTOMER	34	NOITUBIATSIG	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL		5.54% 0.379 CENTS/KWH					:		:		0.000 CENTS/KWH
			\$11.37	OFF-PEAK	95.54%	0000	0000	0.000	0.000	0.000	0.000	0.000		0.000
	DTE NO. 225				4.46% 2.682	0000	0000	0.000	0.000	0000	0.000	0.000		0.000
PRESENT RATE	RESIDENTIAL TOU RATE R-6 MDTE NO. 225	DELIVERY SERVICES:			NOTE		RANSMISSION	RANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-0 (NON-DEMAND)

MONTHLY			PRESENT RATE	i i		PROPOSED RATE	E	DIFFERENCE	INCE
KWH %	MONIHLY KWH	IOIAL	SUPPLIER DELIVERY	DELIVERY	TOTAL	SUPPLIEK	DELIVERY	AMOUNT	%
	0 49	\$5.64	\$0.00	\$5.64	\$6.23	\$0.00	\$6.23	\$0.59	10.5%
-	106	6.82	0.00	6.82	7.55	00:00	7.55	0.73	10.7%
(.)	3 184	8.44	0.00	8.44	9.37	00:00	9.37	0.93	11.0%
9	6 289	10.62	0.00	10.62	11.81	0.00	11.81	1.19	11.2%
7	430	13.54	0.00	13.54	15.08	00.00	15.08	1.5	11.4%
16	593	16.92	0.00	16.92	18.87	00.00	18.87	1.95	11.5%
24	1 825	21.74	0.00	21.74	24.26	00.00	24.26	2.52	11.6%
36	1,149	28.46	0.00	28.46	31.79	00.00	31.79	3.33	11.7%
22	1,702	39.94	0.00	39.94	44.64	00:00	44.64	4.70	11.8%
	733	\$19.83	\$0.00	\$19.83	\$22.12	\$0.00	\$22.12	2.29	11.5%

PROPOSED RATE	9	JES:	\$5.09 PER BILL	ALL KWH @ 2.324 ;ENTS/KWH		* * 0000	TE ADJ	:	LN3	" " 0.000 " " " MGT	VERGY * * 0.000 " "	JES:	FER ALL KWH @ 0.000 :ENTS/KWH 0.000
PROP	GENERAL RATE G-0	DELIVERY SERVICES:	PER BILL CUSTOMER	CENTS/KWH DISTRIBUTION	" TRANSITION	" TRANSMISSION	" TRANSITION RATE ADJ	* * DEFAULT SERV ADJ	* " PENSION ADJUSTMENT	" " DEMAND-SIDE MGT	" RENEWABLE ENERGY	SUPPLIER SERVICES:	0.000 CENTS/KWH STANDARD OFFER 0.000 " " SOSFA
			\$4.62	2.075	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	JO. 230			ALL KWH @			:		:				ALL KWH @
PRESENT RATE	GENERAL RATE G-0 MDTE NO. 230	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER

CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (DEMAND)

DIFFERENCE	AMOUNT %	\$1.51 6.5%	1.12 3.7%	(1.03) -2.9%	0.72 1.5%	1.47 2.2%	2.84 3.0%	2.02 1.6%	5.45 3.0%	9.42 2.9%	3.86 2.9%
_	DELIVERY AM	\$24.72	31.38	34.71	48.28	69.01	96.65	131.20	186.48	338.50	138.11
PROPOSED RATE	SUPPLIER	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	00 08
PR	TOTAL	\$24.72	31.38	34.71	48.28	69.01	96.65	131.20	186.48	338.50	\$138.11
	DELIVERY	\$23.21	30.26	35.74	47.56	67.54	93.81	129.18	181.03	329.08	\$134.25
PRESENT RATE	SUPPLIER	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	00 U\$
8	TOTAL	\$23.21	30.26	35.74	47.56	67.54	93.81	129.18	181.03	329.08	\$134.25
	MONTHLY	1,416	2,067	2,633	3,364	4,299	5,500	7,313	9,631	16,675	7.430
0.420	CUM % MONTHLY BILLS KW	S	7	80	#	14	18	23	31	53	24
<u>"</u>	CUM % BILLS	10	20	30	40	90	09	20	80	06	AVC ISE

			\$8.07 PERBILL	OVER 10	\$6.91 PERKW	\$0.00	\$0.00	\$0.00	0.000 :ENTS/KWH	0.000	0.000	000.0	0000	0000	000:0	0000		0.000 :ENTS/KWH 0.000
				FIRST 10	\$3.33	\$0.00	\$0.00	\$0.00	ALL KWH @						=			ALL KWH @
PROPOSED RATE	GENERAL RATE G-1	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (DEMAND)	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DISTRIBUTION (ENERGY)	TRANSMISSION	TRANSITION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL		PER KW		=		CENTS/KWH			:						0.000 CENTS/KWH 0.000 " "
			\$7.32	OVER 10	\$4.12	\$0.00	\$0.00	0.000	0.815	000'0	0.000		0.000	0000	0.000	0.000		0.000
	231			FIRST 10 O	\$0.87	\$0.00	\$0.00	0.000	ALL KWH@			:						ALL KWH@
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 231	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (DEMAND)	TRANSITION	TRANSMISSION	RANSITION RATE ADJ	DISTRIBUTION (ENERGY)	FRANSMISSION	RANSITION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

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CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (DEMAND)

	HIGH			DECENT DATE		ā	PDOPOSEN PATE	ш	TOPERATION	H.C.
~ 1	CUM % MONTHLY BILLS KW	MONTHLY	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	4	1,416	\$22.34	\$0.00	\$22.34	\$21.39	\$0.00	\$21.39	(\$0.95)	-4.3%
	S.	2,067	28.52	0.00	28.52	24.72	0.00	24.72	(3.80)	-13.3%
	7	2,633	34.87	00.00	34.87	31.38	0.00	31.38	(3.49)	-10.0%
	6	3,364	42.57	0.00	42.57	38.04	0.00	38.04	(4.53)	-10.6%
	Ξ	4,299	55.18	0.00	55.18	48.28	0.00	48.28	(06.90)	-12.5%
	4	2,500	77.33	00.00	77.33	69.01	0.00	69.01	(8.32)	-10.8%
	19	7,313	112.70	0.00	112.70	103.56	0.00	103.56	(9.14)	-8.1%
	25	9,631	156.31	0.00	156.31	145.02	0.00	145.02	(11.29)	-7.2%
	43	16,675	287.88	0.00	287.88	269.40	0.00	269.40	(18.48)	-6.4%
	19	7,430	\$113.65	\$0.00	\$113.65	\$103.56	\$0.00	103.56	(10.09)	-8.9%

PRESENT RATE				PROPOSED RATE				
GENERAL RATE G-1 MDTE NO. 231	-			GENERAL RATE G-1				
DELIVERY SERVICES:				DELIVERY SERVICES:				
CUSTOMER		\$7.32	PER BILL	CUSTOMER		\$8.07	\$8.07 PER BILL	
	FIRST 10 OVER 10	R 10			FIRST 10 OVER 10	10		
DISTRIBUTION (DEMAND)	\$0.87	\$4.12	PERKW	DISTRIBUTION (DEMAND)	\$3.33	\$6.91	PERKW	
TRANSITION	\$0.00	\$0.00	:	TRANSITION	\$0.00	\$0.00		
TRANSMISSION	\$0.00	\$0.00		TRANSMISSION	\$0.00	\$0.00		
TRANSITION RATE ADJ	49 '			TRANSITION RATE ADJ	\$0.00	\$0.00		
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	0.815 CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @	0.000	0.000 :ENTS/KWH	
TRANSMISSION		0.00		TRANSMISSION		0.000		
TRANSITION		0.00		TRANSITION		0.000		
TRANSITION RATE ADJ				TRANSITION RATE ADJ		0.000		
DEFAULT SERV ADJ		0.00	:	DEFAULT SERV ADJ		0.000	:	
PENSION ADJUSTMENT		0.000		PENSION ADJUSTMENT		0.000	:	
DEMAND-SIDE MGT		0000		DEMAND-SIDE MGT		0.000	:	
RENEWABLE ENERGY		0000	:	RENEWABLE ENERGY		0.000		
SUPPLIER SERVICES:				SUPPLIER SERVICES:				
STANDARD OFFER SOSFA	ALL KWH@	0.000	0.000 CENTS/KWH 0.000 "	STANDARD OFFER	ALL KWH @	0.000	0.000 :ENTS/KWH 0.000	

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CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (DEMAND)

NCE	%	16.5%	18.9%	16.1%	15.2%	15.0%	14.7%	15.0%	14.0%	14.2%	14.3%
DIFFERENCE	AMOUNT	\$3.97	6.04	99.9	60'6	12.63	16.79	24.34	30.56	56.85	23.39
ш	DELIVERY	\$28.05	38.04	48.28	69.01	36.65	131.20	186.48	248.67	455.97	186.48
PROPOSED RATE	SUPPLIER	\$0.00	00:00	0.00	00:00	00:00	00'0	0.00	0.00	0.00	\$0.00
8	TOTAL	\$28.05	38.04	48.28	69.01	96.65	131.20	186.48	248.67	455.97	\$186.48
	DELIVERY	\$24.08	32.00	41.60	26.65	84.02	114.41	162.14	218.11	399.12	\$163.09
PRESENT RATE	SUPPLIER	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
ā	TOTAL	\$24.08	32.00	41.60	59.92	84.02	114.41	162.14	218.11	399.12	\$163.09
	MONTHLY KWH	1,416	2,067	2,633	3,364	4,299	5,500	7,313	9,631	16,675	7,430
LOW	CUM % MONTHLY BILLS KW	9	6	7	4	18	23	31	40	70	31
ш —	CUM % BILLS	10	20	30	40	20	09	70	80	06	AVG.USE

			\$8.07 PER BILL		\$3.33 \$6.91 PER KW	\$0.00	\$0.00	\$0.00	ALL KWH @ 0.000 ;ENTS/KWH	0.000	000.00	00.00	00000	00000	0000	. 000'0		ALL KWH @ 0.000 ;ENTS/KWH
PROPOSED RATE	GENERAL RATE G-1	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (DEMAND)	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DISTRIBUTION (ENERGY)	TRANSMISSION	TRANSITION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL		PER KW				CENTS/KWH									0.000 CENTS/KWH 0.000 " "
			\$7.32	OVER 10	\$4.12	\$0.00	\$0.00	\$0.00	0.815	0.000	0.000		0.000	0.000	0.000	0.000		
	. 231			FIRST 10	\$0.87	\$0.00	\$0.00	\$0.00	ALL KWH @						•			ALL KWH @
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 231	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (DEMAND)	RANSITION	RANSMISSION	TRANSITION RATE ADJ	DISTRIBUTION (ENERGY)	TRANSMISSION .	RANSITION	RANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

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CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

	NCE		%	-54.9%	-51.6%	-39.0%	-28.0%	-17.9%	-8.9%	-0.3%	7.0%	15.7%	1.3%
	DIFFERENCE		AMOUNT	(\$176)	-227	-203	-174	-135	-84	4	113	418	\$17
	ш	DELIVERY		\$145	213	317	448	621	851	1,207	1,730	3,089	\$1,301
	PROPOSED RATE	SUPPLIER		0\$	0	0	0	0	0	0	0	0	\$0
	æ	TOTAL	333	\$145	213	317	448	621	851	1,207	1,730	3,089	\$1,301
	ш	DELIVERY		\$322	439	521	622	756	934	1,210	1,616	2,671	\$1,283
	PRESENT RATE	SUPPLIER		\$0	0	0	0	0	0	0	0	0	\$0
	Δ.	TOTAL		\$322	439	521	622	756	934	1,210	1,616	2,671	\$1,283
		MONTHLY	KWH	30,394	44,577	52,682	62,814	76,187	94,018	121,575	162,100	267,465	128,869
AVERAGE	0.545	MOM	KVA	75	110	130	155	188	232	300	400	099	318
	<u>"</u>	CUM %	BILLS	10	20	30	40	20	9	70	80	06	AVG.USE

			\$99.40 PER BILL	\$4.62 PER KVA \$0.00 \$0.00			0.000 ENTS/KWI								0.000 :ENTS/KWI 0.000
			\$99.40	\$4.62 \$0.00	LOW B	46.78%	0.000	0.00	0.000	0.000	0.000	0.000	0.000		0.000
	RY)			 < 100 KV > 100 KVA \$0.00 \$4.62 P \$0.00 \$0.00 \$0.00 \$0.00 	LOW A LOW B	26.13%	0.000	0.00	0.00	0.00	0.00	0.00	0.000		0.000
	(SECONDAR			I	PEAK	27.09%	0.556	0.000	0.000	0.000	0.000	0.000	0.000		0.000
PROPOSED RATE	LARGE GENERAL TOU RATE G-2 (SECONDARY)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSITION TRANSMISSION			DISTRIBUTION (ENERGY)	TRANSITION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			-	∢			٧H								¥.
			PER BILL	PER KVA			CENTS/KWH								CENTS/KWH
			\$90.00 PER BIL	1	LOW B	46.78%	0.493 CENTS/K	0000	0.000	0000	0000	0.000	0.000		0.000 CENTS/KV 0.000
	:CONDARY)			\$2.06 \$0.00	Ş	26.13% 46.78%		. 000.0 000.0	0000 0000	00.00 00.00	00.00 00.00		_		
	LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)			\$2.06 \$0.00	Š	_	0.493	_					Ī		0.000

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CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

	CE		%	-57.0%	-54.4%	-43.7%	-34.4%	-25.8%	-18.3%	-11.0%	-4.7%	2.6%	-9.5%
	DIFFERENCE		AMOUNT	(\$215)	-283	-269	-253	-231	-202	-157	06-	82	(\$145)
	ш	DELIVERY		\$162	237	346	483	693	803	1,274	1,819	3,237	\$1,372
	PROPOSED RATE	SUPPLIER		\$0	0	0	0	0	0	0	0	0	\$0
	Ā	TOTAL		\$162	237	346	483	663	803	1,274	1,819	3,237	\$1,372
		DELIVERY		\$377	520	616	736	894	1,105	1,430	1,909	3,155	\$1,517
	PRESENT RATE	SUPPLIER		80	0	0	0	0	0	0	0	0	0\$
	Œ	TOTAL		\$377	520	616	736	894	1,105	1,430	1,909	3,155	\$1,517
			KWH	41,549	60,938	72,018	85,867	104,149	128,524	166,195	221,593	365,628	176,166
HGH	0.745	MONTHLY	KVA	75	110	130	155	188	232	300	400	099	318
	ī	° MOO	BILLS	10	20	30	40	20	09	20	80	06	AVG.USE

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LARGE GENERAL TOU RATE G-2 (SECONDARY)

LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)

PRESENT RATE

	\$99.40 PER BILL	\$4.62 PER KVA \$0.00 \$0.00		0.000 ENTS/KWI				•				0.000 ENTS/KWI
	\$99.40	> 100 KV/P \$4.62 \$0.00 \$0.00	LOW B 46.78%	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
		\$0.00 \$4.62 PI \$0.00 \$4.62 PI \$0.00 \$0.00 \$0.00 \$0.00	LOW A 26.13%	ı	0.000	0.000	0.000	0.000	0.000	0.000		0.000
		ı	PEAK 27.09%	0.556	0.000	0.000	0.000	0.000	0.000	0.000		0.000
DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSITION TRANSMISSION		DISTRIBUTION (ENERGY)	TRANSITION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
	PER BILL	PER KVA		CENTS/KWH						:		CENTS/KWH
	\$90.00	> 100 KVA \$2.06 \$0.00 \$0.00	LOW B 46.78%	0.493	0.000	0.000	0.000	0.000	0.000	0.000		0.000
		< 100 KVA \$1.09 \$0.00 \$0.00	LOW A 26.13%	0.493	0.000	0000	0.000	0.000	0.000	0.000		0.000
		ı	PEAK	0.493	0.000	0.000	0.000	0.000	0.000	0.000		0.000
DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSITION TRANSMISSION		DISTRIBUTION (ENERGY)	TRANSITION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

Γ			.51.8%	47.6%	-32.2%	.18.7%	-6.4%	4.5%	15.1%	24.0%	34.5%	17.1%
	ENCE	%	5-	-47	-32	-18	φ	4	51	24	8	17.
	DIFFERENCE	AMOUNT	(\$138)	-171	-137	-95	-39	35	149	317	755	\$179
	ш	DELIVERY	\$128	188	288	413	579	799	1,139	1,640	2,941	\$1,229
	PROPOSED RATE	SUPPLIER	\$0	0	0	0	0	0	0	0	0	\$0
		TOTAL	\$128	188	288	413	579	799	1,139	1,640	2,941	\$1,229
	ш	DELIVERY	\$267	329	425	508	618	764	066	1,323	2,187	\$1,050
	PRESENT RATE	SUPPLIER	\$0	0	0	0	0	0	0	0	0	\$0
		TOTAL	\$267	359	425	909	618	764	066	1,323	2,187	\$1,050
		MONTHLY VA KWH	19,229	28,202	33,330	39,739	48,200	59,481	76,915	102,553	169,212	81,530
ΡOΜ	0.345	WON KVA	75	110	130	155	188	232	300	400	099	318
	۳, ۳,	CUM % BILLS	10	20	30	40	20	09	70	80	06	AVG.USE

PROPOSED RATE	LARGE GENERAL TOU RATE G-2 (SECONDARY)	DELIVERY SERVICES:	PER BILL CUSTOMER \$99.40 PER BILL	C + 100 KV NO KVA DISTRIBUTION (DEMAND) \$0.00	CENTS/KWH DISTRBUTION (ENERGY) 27.09% 26.13% 46.76% 1.00% B 27.09% 26.13% 46.76% 1.00% ENTS/KWH TRANSITION 0.0556 0.000 0.000 0.000 0.000
	CONDARY)			<100 KVA > 100 KVA \$1.09 \$2.06 \$0.00 \$0.00	LOW A LOW B 26.13% 46.78 0.493 0.499 0.000
	DTE NO. 232 (SE			* [PEAK 27.09% 0.493 0.000 0.000 0.000 0.000 0.000
PRESENT RATE	LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) FRANSITION TRANSMISSION	DISTRIBUTION (ENERGY) TRANSITION TRANSITION RATE ADJ DEFAULT SERV ADJ PENSION ADJUSTMENT DEMAND-SIDE MGT RENEWABLE ENERGY SUPPLIER SERVICES:

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CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3 (13.8 KV)

	'	Transfer of the		č	TAG GEO	Ŀ		Ę
PRE TOTAL (7	PRESENT RATE SUPPLIER	DELIVERY	TOTAL	PROPOSED RATE SUPPLIER	E DELIVERY	UFFEREN	<u> </u>
							AMOUNT	%
\$252		\$0	\$252	\$149	\$0	\$149	(\$103)	40.8%
472		0	472	216	0	216	(256)	-54.2%
722		0	722	293	0	293	(429)	-59.4%
935		0	935	358	0	358	(577)	-61.7%
1,376		0	1,376	493	0	493	(883)	-64.2%
1,413		0	1,413	504	0	504	(606)	-64.3%
2,148		0	2,148	729	0	729	(1,419)	-66.0%
4,353		0	4,353	1,404	0	1,404	(2,949)	-67.7%
7,293		0	7,293	2,304	0	2,304	(4,989)	-68.4%
\$2,501		\$	\$2,501	\$837	\$0	\$837	(\$1,663)	-66.5%

PROPOSED RATE	LARGE GENERAL TOU RATE G-3 (13.8 KV)
PRESENT RATE	LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233

	\$99.40 PER BILL	 < 100 KV > 100 KVA \$0.00 \$0.00 \$0.00 \$0.00 	PEAK LOW A LOW B 26.13% 25.46% 48.41%	0.000 0.000 SENTS/KWI	0.000 0.000 0.000	. 0000 0000 0000	0000 0000 0000	0.000 0.000 0.000	_		0.000 0.000 0.000 ENTS/KWI 0.000 0.000 0.000 "
DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSITION TRANSMISSION		TRANSITION (ENERGY)	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
	PER BILL	PER KVA		CENTS/KWH					E		CENTS/KWH
	\$90.00	> 100 KVA \$1.47 \$0.00 \$0.00	LOW B 48.41%	0.000	0.000	0.000	0.000	0000	0.000		00000
		< 100 KVA \$0.00 \$0.00 \$0.00	LOW A 25.46%	0.000	0.000	0.000	0.000	0.000	0.000		0.000
		1	PEAK 26.13%	0.000	0.000	0.000	0.000	0.00	0.000		0.000
DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSITION TRANSMISSION		TRANSITION (ENERGY)	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

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CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3 (13.8 KV)

	DIFFERENCE	DELIVERY AMOUNT %	\$149 (\$103) -40.8%	216 (256) -54.2%	293 (429) -59.4%	358 (577) -61.7%	493 (883) -64.2%	504 (909) -64.3%	729 (1,419) -66.0%	1,404 (2,949) -67.7%	2,304 (4,989) -68.4%	\$837 (\$1.663) -66.5%
	쁜	SUPPLIER DELI	80	0	0	0	0	0	0	0	0	9
		TOTAL	\$149	216	293	358	493	504	729	1,404	2,304	¢837
		DELIVERY	\$252	472	722	935	1,376	1,413	2,148	4,353	7,293	\$2 501
	PRESENT RATE	SUPPLIER DELIVERY	\$0	0	0	0	0	0	0	0	0	U #
		TOTAL	\$252	472	722	935	1,376	1,413	2,148	4,353	7,293	£2 501
		THLY KWH	113,600	194,743	286,705	365,143	527,429	540,952	811,429	1,622,857	2,704,762	941 257
HIGH	0.727	MONTHLY KVA	210	360	530	675	975	1000	1500	3000	2000	1740
	F.	CUM % BILLS	1	20	30	40	SS.					4VC 1SE

	(13.8 KV)		\$99.40 PER BILL	< 100 KV > 100 KVA \$0.00 \$0.45 PER KVA \$0.00 \$0.00 \$0.00	PEAK LOW A LOW B 26.13% 25.46% 48.41%		. 000:0 00:00 00:00	. 0000 0000 0000	0000 0000 0000	0.000 0.000 0.000	0.000 0.000 0.000		0.000 0.000 0.000 ENTS/KWI 0.000 0.000 0.000
PROPOSED RATE	LARGE GENERAL TOU RATE G-3 (13.8 KV)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSITION TRANSMISSION		TRANSITION (ENERGY)	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	PER KVA		:							CENTS/KWH
			\$90.00	> 100 KVA \$1.47 \$0.00 \$0.00	LOW B 48.41%	0.000	000:0	0.000	0.000	0.000	0.000		0.000
	10. 233			< 100 KVA \$0.00 \$0.00 \$0.00	LOW A 25.46%	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	ARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233			ı	PEAK 26 13%	0.000	0.00	0.000	0.000	000.0	0.000		0.000
	ž												

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CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3 (13.8 KV)

		PRESENT RATE	····		PROPOSED RATE		DIFFERENCE	CE
2	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
69	\$252	\$0	\$252	\$149	0\$	\$149	(\$103)	-40.8%
•	472	0	472	216	0	216	(256)	-54.2%
12	722	0	722	293	0	293	(429)	-59.4%
935	2	0	935	358	0	358	(577)	-61.7%
1,376		0	1,376	493	0	493	(883)	-64.2%
1,413	m	0	1,413	504	0	204	(606)	-64.3%
2,148	~	0	2,148	729	0	729	(1,419)	-99.0%
4,353	~	0	4,353	1,404	0	1,404	(2,949)	-67.7%
7,293	e	0	7,293	2,304	0	2,304	(4,989)	-68.4%
\$2,501	Ξ	\$	\$2,501	\$837	\$0	\$837	(\$1,663)	-66.5%

PRESENT RATE					PROPOSED RATE				
LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233	KV) MDTE N	10. 233			LARGE GENERAL TOU RATE G-3 (13.8 KV)	-3 (13.8 KV)			
DELIVERY SERVICES:					DELIVERY SERVICES:				
CUSTOMER			\$90.00	PER BILL	CUSTOMER			\$99.40 PER BILL	R BILL
DISTRIBUTION (DEMAND) TRANSITION TRANSMISSION	ı	< 100 KVA \$0.00 \$0.00 \$0.00	> 100 KVA \$1.47 \$0.00 \$0.00	PER KVA	DISTRIBUTION (DEMAND) TRANSITION TRANSMISSION	'	< 100 KV \$0.00 \$0.00 \$0.00	 < 100 KV > 100 KVA \$0.00 \$0.45 PER KVA \$0.00 \$0.00 \$0.00 \$0.00 	R KVA
	PEAK	LOW A	LOWB			PEAK	LOW A	LOW B	
TRANSITION (ENERGY)	0000	00000	0.000		TRANSITION (ENERGY)	0.000	0.000	0000	
TRANSITION BATE AD.I	0000	0.00	0000		TRANSITION RATE ADJ	0.000	0.000	0.000	
DEFAULT SERV ADJ	0.000	0000	0000		DEFAULT SERV ADJ	0.000	0.00	0.000	
PENSION ADJUSTMENT	0.000	0000	0.000		PENSION ADJUSTMENT	0.000	0.00	0.000	
DEMAND-SIDE MGT	0000	0.000	0.000		DEMAND-SIDE MGT	0.000	0.000	0.000	
RENEWABLE ENERGY	0.000	0.000	0.000	:	RENEWABLE ENERGY	0.000	0.000	0.000	
SUPPLIER SERVICES:					SUPPLIER SERVICES:				
STANDARD OFFER SOSFA	0.000	0.000	0.000	0.000 CENTS/KWH 0.000	STANDARD OFFER SOSFA	0.000	0.000	0.000 ;ENTS/KWI 0.000	TS/KWI

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CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

							. 0		. 0	. 0			
	NCE	;	%	40.7%	36.1%	44.8%	39.4%	46.8%	48.4%	47.5%	49.9%	53.0%	50.7%
1	DIFFERENCE	!	AMOUNT	\$9.51	10.14	15.03	15.27	22.18	27.79	34.22	45.85	80.28	\$37.49
,	ш	DELIVERY		\$32.86	38.25	48.57	54.02	69.55	85.26	106.33	137.69	231.81	\$111.39
	PROPOSED RATE	SUPPLIER		\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	00.00	00.00	\$0.00
		TOTAL		\$32.86	38.25	48.57	54.02	69.55	85.26	106.33	137.69	231.81	\$111.39
	ш	DELIVERY		\$23.35	28.11	33.54	38.75	47.37	57.47	72.11	91.84	151.53	\$73.90
	PRESENT RATE	SUPPLIER DELIVERY		\$0.00	0.00	0.00	0.00	0.00	00.00	0.00	0.00	0.00	\$0.00
		TOTAL		\$23.35	28.11	33.54	38.75	47.37	57.47	72.11	91.84	151.53	\$73.90
			ΥWΗ	1,416	2,067	2,633	3,364	4,299	5,500	7,313	9,631	16,675	7,430
AVERAGE	0.535	MONTHLY	K	4	2	7	80	1	4	18	24	42	19
	F=	CUM %	BILLS	10	20	30	40	20	9	70	80	06	AVG.USE

PROPOSED RATE	SMALL GENERAL TOU RATE G-4	SERVICES:	ER \$12.04 PER BILL	DISTRIBUTION (DEMAND) \$4.98 PER KW	\$0.00		PEAK OFF PK	25.04% 74.96%	DISTRIBUTION (ENERGY) 0.254 0.000 ;ENTS/KWH	00000	RATE ADJ 0.000	DEFAULT SERV ADJ 0.000 0.000 " "	PENSION ADJUSTMENT 0.000 0.000 " "	DEMAND-SIDE MGT 0.000 0.000 " "	RENEWABLE ENERGY 0.000 0.000	SUPPLIER SERVICES:	000	STANDARD OFFER 0.000 0.000 ENIS/KWH SOSFA 0.000 0.000 " " "
	SMALL GE	DELIVERY SERVICES:	PER BILL CUSTOMER	PER KW DISTRIBL		TRANSMISSION			0.499 CENTS/KWH DISTRIBU	" TRANSITION	TRANSITI	" " DEFAULT	PENSION	" DEMAND	* * RENEWA	SUPPLIER		0.000 CENTS/KWH STANDA 0.000 " " SOSFA
			\$10.92	\$1.14	\$0.00	\$0.00	OFF PK	74.96%	0.499	0.000		0.000	0.000	0000	0.000			0.000
	4 MDTE NO. 234						PEAK	25.04%	0.727	000'0		0000	0000	0000	0.000		•	0.000
PRESENT RATE	SMALL GENERAL TOU RATE G-4 MDTE NO. 234	DELIVERY SERVICES:	CUSTOMER	DISTRIBILITION (DEMAND)	TRANSITION	TRANSMISSION			DISTRIBUTION (ENERGY)	TRANSITION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SLIPPLIER SERVICES:		SOSFA

CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS SMALL GENERAL - OPTIONAL - TOU RATE G4

	HIGH		•	1010		i				į
CUM	0.635 MONTHLY		TOTAL	PKESENI KATE SUPPLIER	DELIVERY	TOTAL	PROPOSED RATE SUPPLIER	DELIVERY	DIFFERENCE	
BILLS	ΧX	¥ ¥							AMOUNT	%
10	က	1,416	\$22.21	\$0.00	\$22.21	\$27.88	\$0.00	\$27.88	\$5.67	25.5%
50	4	2,067	26.97	0.00	26.97	33.27	0.00	33.27	6.30	23.4%
30	9	2,633	32.40	0.00	32.40	43.59	0.00	43.59	11.19	34.5%
40	7	3,364	37.61	0.00	37.61	49.04	0.00	49.04	11.43	30.4%
20	6	4,299	45.09	00:00	45.09	59.59	0.00	59.59	14.50	32.2%
90	12	5,500	55.19	0.00	55.19	75.30	0.00	75.30	20.11	36.4%
70	15	7,313	68.69	00:00	69.89	91.39	0.00	91.39	22.70	33.0%
80	20	9,631	87.28	00:00	87.28	117.77	0.00	117.77	30.49	34.9%
06	35	16,675	143.55	0.00	143.55	196.95	0.00	196.95	53.40	37.2%
AVG.USE	16	7,430	\$70.48	\$0.00	\$70.48	\$96.45	\$0.00	\$96.45	\$25.97	36.8%

PROPOSED RATE	SMALL GENERAL TOU RATE G-4	DELIVERY SERVICES:	CUSTOMER \$12.04 PER BILL	N (DEMAND)	TRANSITION \$0.00	TE ADJ	TRANSMISSION \$0.00	PEAK OFF PK	25.04% 74.96%	DISTRIBUTION (ENERGY) 0.254 0.000 ENTS/KWH	TRANSITION 0.000 0.000	TRANSITION RATE ADJ 0.000 0.000	DEFAULT SERV ADJ 0.000 0.000	PENSION ADJUSTMENT 0.000 0.000	DEMAND-SIDE MGT 0.000 0.000	RENEWABLE ENERGY 0.000 0.000	SUPPLIER SERVICES:	STANDARD OFFER 0.000 0.000 ENTS/KWH SOSFA 0.000 0.000
			\$10.92 PER BILL	\$1.14 PER KW	\$0.00		\$0.00	OFF PK	74.96%	0.499 CENTS/KWH	000.0		0000	0000	0000	000.0		0.000 CENTS/KWH 0.000
	SMALL GENERAL TOU RATE G-4 MDTE NO. 234							PEAK	25.04%	0.727	0.000		0.000	0000	0.000	00000		0.000

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CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS SMALL GENERAL - OPTIONAL - TOU RATE G4

		1		<u>%</u>	*	<u>%</u>	<u>%</u>	<u>%</u>	<u> </u>	<u>%</u>	<u>%</u>	્રા
	ENCE	%	40.7%	47.8%	54.4%	55.9%	60.1%	64.6%	68.7%	%8.69	72.8%	67.4%
	DIFFERENCE	AMOUNT	\$9.51	13.98	18.87	22.95	29.86	39.31	53.42	68.89	118.68	\$52.85
	ш	DELIVERY	\$32.86	43.23	53.55	63.98	79.51	100.20	131.23	167.57	281.61	\$131.31
	PROPOSED RATE	SUPPLIER	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
		TOTAL	\$32.86	43.23	53.55	63.98	79.51	100.20	131.23	167.57	281.61	\$131.31
	ш	DELIVERY	\$23.35	29.25	34.68	41.03	49.65	60.89	17.81	98.68	162.93	\$78.46
	PRESENT RATE	SUPPLIER	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
		TOTAL	\$23.35	29.25	34.68	41.03	49.65	60.89	77.81	98.68	162.93	\$78.46
		Y KWH	1,416	2,067	2,633	3,364	4,299	2,500	7,313	9,631	16,675	7,430
LOW	0.435	MONTHLY KW	4	9	æ	10	13	17	23	30	25	23
	- L	CUM % BILLS	10	20	30	40	20	09	02	80	06	AVG.USE

			\$12.04 PER BILL	\$4.98 PER KW	\$0.00	\$0.00	\$0.00	PEAK OFF PK	25.04% 74.96%	0.254 0.000 ENTS/KWH	0.000 0.000		_	000.0 00.00	00:00 00:00	0.000 0.000		0.000 0.000 ENTS/KWH 0.000 0.000
PROPOSED RATE	SMALL GENERAL TOU RATE G-4	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND)	TRANSITION	TRANSITION RATE ADJ	TRANSMISSION	α.		DISTRIBUTION (ENERGY)	TRANSITION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	PER KW					- 6	0.499 CENTS/KWH								0.000 CENTS/KWH 0.000 " "
			\$10.92	\$1.14	\$0.00		\$0.00	OFF PK	74.96%	0.499	0.000		0.000	0.00	0.00	0.00		0.000
	MDTE NO. 234							PEAK	25.04%	0.727	0.000		0.000	0.000	0.000	0.000		0.000
PRESENT RATE	SMALL GENERAL TOU RATE G-4 MDTE NO. 234	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND)	TRANSITION	TRANSITION RATE ADJ	TRANSMISSION			DISTRIBUTION (ENERGY)	TRANSITION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

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CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS COMMERCIAL SPACE HEATING RATE G-5

i	;			PRESENT RATE	i i		PROPOSED RATE	س ز	DIFFERENCE	NCE
ರ	CUM %	MONTHLY	TOTAL	SUPPLIER DELIVERY	DELIVERY	IOIAL	SUPPLIER	DELIVERY	AMOUNT	%
	0	936	\$10.79	\$0.00	\$10.79	\$12.40	\$0.00	\$12.40	\$1.61	14.9%
	-	1,794	14.09	0.00	14.09	16.50	0.00	16.50	2.41	17.1%
	7	2,656	17.40	0.00	17.40	20.61	0.00	20.61	3.21	18.4%
	4	3,512	20.69	0.00	20.69	24.69	0.00	24.69	4.00	19.3%
	9	4,575	24.77	0.00	24.77	29.76	0.00	29.76	4.99	20.1%
	6	6,311	36.52	0.00	36.52	44.99	0.00	44.99	8.47	23.2%
	12	8,623	54.37	0.00	54.37	68.27	0.00	68.27	13.90	25.6%
	18	13,309	90.55	0.00	90.55	115.46	0.00	115.46	24.91	27.5%
	30	35,963	265.43	0.00	265.43	343.59	0.00	343.59	78.16	29.4%
		16,207	\$112.92	\$0.00	\$112.92	\$144.64	\$0.00	\$144.64	\$31.72	28.1%

PROPOSED RATE	COMMERCIAL SPACE HEATING RATE G-5	DELIVERY SERVICES:	CUSTOMER \$7.94 PER BILL	< 5000 KWH > 5000 KWH	DISTRIBUTION (ENERGY) 0.477 1.007 :ENTS/KWH	TRANSITION 0.000 0.000 0.000	TRANSMISSION 0.000 0.000 " "	TRANSITION RATE ADJ 0.000 0.000 0.000	0.000	PENSION ADJUSTMENT 0.000 0.000 " "	0.000	.⊱	SUPPLIER SERVICES:	STANDARD OFFER 0.000 0.000 ENTS/KWH
			PER BILL		CENTS/KWH									0.000 CENTS/KWH
	. 235		\$7.20	> 5000 KWH	0.772	0.00	0.000	0000	0.000	0000	0.000	0.000		0.000
	WATE G-5 MDTE NC			< 5000 KWH > 5000 KWH	0.384	0000	0000	0.000	0000	0000	0000	0.000		0.000
PRESENT RATE	COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 235	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER

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CAMBRIDGE ELECTRIC LIGHT COMPANY TYPICAL BILL ANALYSIS SMALL GENERAL - OPTIONAL - TOU RATE G-8 (NON-DEMAND)

_	MONTHLY			PRESENT RATE	ш		PROPOSED RATE	ш	DIFFERENCE	INCE
CUM % BILLS	CUM %	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	49	\$9.24	\$0.00	\$9.24	\$10.20	\$0.00	\$10.20	\$0.96	10.4%
50	-	106	10.42	0.00	10.42	11.52	0.00	11.52	1.10	10.6%
30	က	184	12.04	0.00	12.04	13.34	0.00	13.34	1.30	10.8%
4	9	289	14.22	0.00	14.22	15.78	0.00	15.78	1.56	11.0%
20	Ξ	430	17.14	0.00	17.14	19.06	00'00	19.06	1.92	11.2%
9	16	593	20.52	0.00	20.52	22.85	0.00	22.85	2.33	11.4%
20	24	825	25.34	0.00	25.34	28.24	0.00	28.24	2:90	11.4%
8	36	1,149	32.06	0.00	32.06	35.77	00.00	35.77	3.71	11.6%
90	22	1,702	43.53	0.00	43.53	48.63	00.00	48.63	5.10	11.7%
AVG.USE		810	\$25.03	\$0.00	\$25.03	\$27.89	\$0.00	\$27.89	2.86	11.4%

PROPOSED RATE	SMALL GENERAL TOU RATE G-6 (NON-DEMAND)	DELIVERY SERVICES:	PER BILL CUSTOMER \$9.06 PER BILL	PEAK OFF-PEAK	29.49% 70.51%	CENTS/KWH DISTRIBUTION 7.883 0.000 :ENTS/KWH	" TRANSITION 0.000 0.000 " "	" 1 TRANSMISSION 0.000 0.000 0.000	TRANSITION RATE ADJ 0.000 0.000	0.000	:NT 0.000	_	" " RENEWABLE ENERGY 0.000 0.000 " "	SUPPLIER SERVICES:	JTS/KWH STANDARD OFFER 0.000 0.000 ENTS/KWH
	E NO. 236		\$8.22 PI	OFF-PFAK	70.51%		0.000	0.000	0000	0000	0000	0000	0.000		0.000 CENTS/KWH
	(NON-DEMAND) MDT			PEAK	29.49%	5.058	0000	0000	0000	0000	0000	0000	0000		0.000
PRESENT RATE	SMALL GENERAL TOU RATE G-6 (NON-DEMAND) MDTE NO. 236	DELIVERY SERVICES:	CUSTOMER			NOITHBIRTSIC	TRANSITION	TRANSMISSION	TRANSITION RATE ADJ	DEFAULT SERV ADJ	PENSION AD LISTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER

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COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL RATE R-1

CE	%	2.0%	4.2%	3.7%	3.5%	3.2%	3.0%	2.9%	2.7%	2.5%	3.0%
DIFFERENCE	AMOUNT	\$0.49	0.55	09:0	0.66	0.70	0.77	0.81	0.93	1.09	0.78
, i	DELIVERY	\$10.37	\$13.60	\$16.82	\$19.59	\$22.35	\$26.03	\$28.29	\$35.20	\$44.41	\$26.36
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	IOIAL	\$10.37	\$13.60	\$16.82	\$19.59	\$22.35	\$26.03	\$28.29	\$35.20	\$44.41	\$26.36
i	DELIVERY	\$9.88	\$13.05	\$16.22	\$18.93	\$21.65	\$25.26	\$27.48	\$34.27	\$43.32	\$25.58
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	TOTAL	\$9.88	\$13.05	\$16.22	\$18.93	\$21.65	\$25.26	\$27.48	\$34.27	\$43.32	\$25.58
	MONTHLY	136	206	276	336	396	476	525	675	875	483
	% H KWH	2	ß	1	17	24	35	4	61	77	
	CUM % BILLS	4	20	30	40	50	09	70	80	06	AVG.USE

			\$4.11 PER BILL	4.606 CENTS/KWH	0.000	000.0	000.0	0.000	000.0	0000	000.0		0.000 CENTS/KWH 0.000 " "
	NUAL)			ALL KWH @						-	:		ALL KWH @
PROPOSED RATE	RESIDENTIAL RATE R-1 (ANNUAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	O				: :					0.000 CENTS/KWH 0.000
			\$3.73	4.524	0.00	0.00	0.00	0000	0.00	0.00	0.000		0.000
	NO. 320 - (ANNUAL)			ALL KWH @).		=						ALL KWH @
PRESENT RATE	RESIDENTIAL RATE R-1 MDTE NO. 320 - (ANNUAL)	DELIVERY SERVICES:	CUSTOMER	NOITHBIBLION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE AD.)	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

				PRESENT RATE	ш	l	PROPOSED RATE		DIFFERENCE	ÇE
CUM % BILLS	CUM % KWH	WINTER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
5	2	124	\$13.58	\$0.00	\$13.58	\$14.38	\$0.00	\$14.38	\$0.80	2.9%
20	9	168	\$17.08	\$0.00	\$17.08	\$18.02	\$0.00	\$18.02	0.94	2.5%
30	#	206	\$20.10	\$0.00	\$20.10	\$21.16	\$0.00	\$21.16	1.06	5.3%
40	17	249	\$23.52	\$0.00	\$23.52	\$24.72	\$0.00	\$24.72	1.20	5.1%
20	24	306	\$28.04	\$0.00	\$28.04	\$29.44	\$0.00	\$29.44	1.40	2.0%
09	33	368	\$32.97	\$0.00	\$32.97	\$34.58	\$0.00	\$34.58	1.61	4.9%
70	43	454	\$39.80	\$0.00	\$39.80	\$41.70	\$0.00	\$41.70	1.90	4.8%
80	26	570	\$49.02	\$0.00	\$49.02	\$51.30	\$0.00	\$51.30	2.28	4.7%
06	75	828	\$69.52	\$0.00	\$69.52	\$72.66	\$0.00	\$72.66	3.14	4.5%
AVG.USE		393	\$34.96	\$0.00	\$34.96	\$36.65	\$0.00	\$36.65	1.69	4.8%

PRESENT RATE				PROPOSED RATE				
RESIDENTIAL RATE R-1 MDTE NO. 320 - (SEASONAL)	NO. 320 - (SEASONAL)			RESIDENTIAL RATE R-1 (SEASONAL)	ASONAL)			
DELIVERY SERVICES:				DELIVERY SERVICES:				
CUSTOMER		\$3.73	PER BILL	CUSTOMER		\$4.11	PER BILL	
DISTRIBUTION	ALL KWH @	7.946	O	DISTRIBUTION	ALL KWH @	8.279 C	8.279 CENTS/KWH	
TRANSITION		0.000		TRANSITION	-	0.000		
TRANSMISSION		0.00		TRANSMISSION		0.000		
PENSION ADJ FACTOR	:	0.000		PENSION ADJ FACTOR	:	0000	:	
TRANS RATE ADJ	:	0.00		TRANS RATE ADJ		0000	E	
DEFAULT SERV ADJ	:	0000		DEFAULT SERV ADJ		0000		
DEMAND-SIDE MGT		0.00		DEMAND-SIDE MGT		000.0	:	
RENEWABLE ENERGY	r r	0.000		RENEWABLE ENERGY	:	0.000		
SUPPLIER SERVICES:				SUPPLIER SERVICES:				
STANDARD OFFER SOSFA	ALL KWH @	0.000	0.000 CENTS/KWH 0.000 " "	STANDARD OFFER SOSFA	ALL KWH @	0.000	0.000 CENTS/KWH	

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL SEASONAL RATE R-1

CE	%	8.5%	6.8%	6.1%	5.7%	5.5%	5.3%	5.1%	2.0%	4.7%	5.2%
DIFFERENCE	AMOUNT	\$0.45	0.59	0.71	0.82	0.94	1.07	1.23	1.48	1.94	1.13
E 700 % 100 %	DELIVERY	\$5.77	\$9.33	\$12.31	\$15.12	\$18.02	\$21.25	\$25.30	\$31.27	\$42.86	\$22.90
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	IOIAL	\$5.77	\$9.33	\$12.31	\$15.12	\$18.02	\$21.25	\$25.30	\$31.27	\$42.86	\$22.90
E	DELIVERY	\$5.32	\$8.74	\$11.60	\$14.30	\$17.08	\$20.18	\$24.07	\$29.79	\$40.92	\$21.77
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	TOTAL	\$5.32	\$8.74	\$11.60	\$14.30	\$17.08	\$20.18	\$24.07	\$29.79	\$40.92	\$21.77
	SUMMER	20	63	66	133	168	207	256	328	468	227
	CUM %	0	2	9	1	17	26	36	48	65	
	CUM % BILLS	10	50	30	4	20	09	0,	80	6	AVG.USE

			\$4.11 PER BILL	8.279 CENTS/KWH	0000	000.0	0.000	0.000	0000	0000			0.000 CENTS/KWH 0.000
	ASONAL)			ALL KWH @		=		=	t E	=			ALL KWH @
PROPOSED RATE	RESIDENTIAL RATE R-1 (SEASONAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			73 PER BILL	7.946 CENTS/KWH		00	00		: : 00	0000	00		0.000 CENTS/KWH 0.000
	IO. 320 - (SEASONAL)		e e	ALL KWH @ 7.9	Ū	0.0	0000	0.0	0.0	0.0	0.000		ALL KWH @ 0.0
PRESENT RATE	RESIDENTIAL RATE R-1 MDTE NO. 320 - (SEASONAL)	DELIVERY SERVICES:	CUSTOMER	NOITHBIBLION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL ASSISTANCE RATE R-2

		%	%		-%	%	%	%	%	%	%
E.	%	-0.4%	-1.6%	-2.7%	-3.4%	-4.0%	-4.7%	-5.3%	-5.8%	-6.4%	-4.8%
DIFFERENCE	AMOUNT	(\$0.02)	(60.0)	(0.18)	(0.25)	(0.34)	(0.45)	(0.58)	(0.72)	(0.99)	(0.47)
E	DELIVERY	\$4.86	\$5.58	\$6.45	\$7.18	\$8.06	\$9.14	\$10.39	\$11.80	\$14.46	\$9.34
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	TOTAL	\$4.86	\$5.58	\$6.45	\$7.18	\$8.06	\$9.14	\$10.39	\$11.80	\$14.46	\$9.34
Ü	DELIVERY	\$4.88	\$5.67	\$6.63	\$7.43	\$8.40	\$9.59	\$10.97	\$12.52	\$15.45	\$9.81
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	TOTAL	\$4.88	\$5.67	\$6.63	\$7.43	\$8.40	\$9.59	\$10.97	\$12.52	\$15.45	\$9.81
	MONTHLY	136	176	225	266	315	376	446	525	674	387
	CUM %	ო	9	12	18	56	35	46	28	73	
	CUM % BILLS	1	50	30	40	20	09	20	80	06	AVG.USE

			PER BILL	I.783 CENTS/KWH			•				:		0.000 CENTS/KWH 0.000
			\$2.44	1.783	0.000	0.00	0.000	0.00	0.00	0.000	0.000		0.000
mil	RATE R-2 (ANNUAL)			ALL KWH @				-			:		ALL KWH @
PROPOSED RATE	RESIDENTIAL ASSISTANCE RATE R-2 (ANNUAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	Ç							:		0.000 CENTS/KWH 0.000 " "
	ANNUAL)		\$2.21	1.964	0.00	0.000	0.00	0.00	0.000	0.000	0.000		0.000
	R-2 MDTE NO. 321 - (ALL KWH @									ALL KWH @
PRESENT RATE	RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321 - (ANNUAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL ASSISTANCE SEASONAL RATE R-2

	T	%	%	%	%	%	%	%	%	%	%
빙	%	-1.4%	-2.6%	-3.2%	-3.7%	-4.2%	-4.7%	-5.0%	-5.4%	-5.8%	-4.7%
DIFFERENCE	AMOUNT	(\$0.10)	(0.23)	(0.33)	(0.44)	(0:00)	(0.77)	(1.00)	(1.32)	(2.01)	(0.83)
ш	DELIVERY	\$6.94	\$8.53	\$9.91	\$11.47	\$13.53	\$15.78	\$18.90	\$23.10	\$32.46	\$16.69
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
A.	TOTAL	\$6.94	\$8.53	\$9.91	\$11.47	\$13.53	\$15.78	\$18.90	\$23.10	\$32.46	\$16.69
ш	DELIVERY	\$7.04	\$8.76	\$10.24	\$11.91	\$14.13	\$16.55	\$19.90	\$24.42	\$34.47	\$17.52
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Δ.	TOTAL	\$7.04	\$8.76	\$10.24	\$11.91	\$14.13	\$16.55	\$19.90	\$24.42	\$34.47	\$17.52
	WINTER KWH	124	168	206	249	306	368	454	570	828	393
SEASONAL	CUM %	81	9	1	17	24	33	43	26	75	
•	CUM % BILLS	10	20	30	40	20	09	70	88	8	AVG.USE

	SEASONAL)		\$2.44 PER BILL			000.0	000.0	00.00	. 000.0	000'0	0000		H @ 0.000 CENTS/KWH
ш	RATER-2 (S			ALL KWH @							•		ALL KWH @
PROPOSED RATE	RESIDENTIAL ASSISTANCE RATE R-2 (SEASONAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
	AL)		PER BILL	CENTS/KWH									CENTS/KWH
	- (SEASON		\$2.21	3.896	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	E R-2 MDTE NO. 321			ALL KWH @		1							ALL KWH @
PRESENT RATE	RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321 - (SEASONAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL ASSISTANCE SEASONAL RATE R-2

	— г	<u> </u>	<u>%</u>	<u>%</u>	<u>%</u>	%	<u>%</u>	<u>%</u>	%	<u>%</u>	- <u>s</u> el
NCE	%	7.7%	-0.2%	-1.7%	-3.3%	-3.5%	-3.8%	-3.9%	-4.5%	-5.1%	-3.8%
DIFFERENCE	AMOUNT	\$0.20	(0.01)	(0.12)	(0.36)	(0.39)	(0.45)	(0.50)	(0.69)	(1.07)	(0.48)
ш	DELIVERY	\$2.80	\$5.63	\$7.15	\$10.42	\$10.78	\$11.50	\$12.23	\$14.77	\$19.84	\$12.05
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	TOTAL	\$2.80	\$5.63	\$7.15	\$10.42	\$10.78	\$11.50	\$12.23	\$14.77	\$19.84	\$12.05
ш	DELIVERY	\$2.60	\$5.64	\$7.27	\$10.78	\$11.17	\$11.95	\$12.73	\$15.46	\$20.91	\$12.53
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	TOTAL	\$2.60	\$5.64	\$7.27	\$10.78	\$11.17	\$11.95	\$12.73	\$15.46	\$20.91	\$12.53
	SUMMER	10	88	130	220	230	250	270	340	480	265
SEASONAL	CUM %	0	ю	ω	16	25	8	4	57	75	
	CUM % BILLS	10	20	30	40	20	09	70	80	6	AVG.USE

	EASONAL)		\$2.44 PER BILL			0.000	000.0	000:0	000.0	0000	0.000		© 0.000 CENTS/KWH	000.0
	ATE R-2 (SE			ALL KWH @	:						=		ALL KWH @	
PROPOSED RATE	RESIDENTIAL ASSISTANCE RATE R-2 (SEASONAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER	SOSFA
	SONAL)		\$2.21 PER BILL	O	0000	0.000	000	0.000	0000	0000	000.0		0.000 CENTS/KWH	
	R-2 MDTE NO. 321 - (SEA)		\$2	ALL KWH @ 3.									ALL KWH @ 0.	
PRESENT RATE	RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321 - (SEASONAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER	SOSFA

								. 0			
CE	%	9.9%	4.8%	3.6%	2.7%	2.2%	1.4%	0.7%	0.1%	-0.7%	0.8%
DIFFERENCE	AMOUNT	\$0.91	0.81	0.72	0.62	0.55	0.42	0.25	0.04	(0.38)	0.26
111	DELIVERY	\$14.75	\$17.83	\$20.63	\$23.42	\$25.69	\$29.50	\$34.59	\$40.95	\$53.67	\$34.44
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PR	TOTAL	\$14.75	\$17.83	\$20.63	\$23.42	\$25.69	\$29.50	\$34.59	\$40.95	\$53.67	\$34.44
	DELIVERY	\$13.84	\$17.02	\$19.91	\$22.80	\$25.14	\$29.08	\$34.34	\$40.91	\$54.05	\$34.18
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u>a</u>	TOTAL	\$13.84	\$17.02	\$19.91	\$22.80	\$25.14	\$29.08	\$34.34	\$40.91	\$54.05	\$34.18
	MONTHLY KWH	145	266	376	486	575	725	925	1,175	1,675	919
MONTHLY	CUM %	€	8	7	13	19	28	39	52	70	
2	CUM % BILLS	10	20	30	40	90	09	70	80	6	AVG.USE

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS RES ASSISTANCE SPACE HEATING RATE R-4

	MONTHLY			PRESENT RATE	ш	ā	PROPOSED RATE	ш	DIFFERENCE	ČE
CUM % BILLS	CUM %	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	265	\$8.20	\$0.00	\$8.20	\$8.09	\$0.00	\$8.09	(\$0.11)	-1.3%
20	9	375	\$9.16	\$0.00	\$9.16	\$8.76	\$0.00	\$8.76	(0.40)	-4.4%
30	#	485	\$10.13	\$0.00	\$10.13	\$9.43	\$0.00	\$9.43	(0.70)	-6.9%
40	17	929	\$10.93	\$0.00	\$10.93	\$9.99	\$0.00	\$9.99	(0.94)	-8.6%
20	23	674	\$11.79	\$0.00	\$11.79	\$10.59	\$0.00	\$10.59	(1.20)	-10.2%
9	32	826	\$13.12	\$0.00	\$13.12	\$11.52	\$0.00	\$11.52	(1.60)	-12.2%
20	43	1,026	\$14.88	\$0.00	\$14.88	\$12.74	\$0.00	\$12.74	(2.14)	-14.4%
80	99	1,276	\$17.07	\$0.00	\$17.07	\$14.27	\$0.00	\$14.27	(2.80)	-16.4%
06	73	1,725	\$21.02	\$0.00	\$21.02	\$17.01	\$0.00	\$17.01	(4.01)	-19.1%
AVG.USE		1,073	\$15.29	\$0.00	\$15.29	\$13.03	\$0.00	\$13.03	(2.26)	-14.8%

			\$6.47 PER BILL	0.611 CENTS/KWH	0.000	0.000	0.000	0.000			0.000		0.000 CENTS/KWH 0.000
	ATING RATE R-4			ALL KWH @				:	:	:	:		ALL KWH @
PROPOSED RATE	RES ASSISTANCE SPACE HEATING RATE R-4	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER
	S		55.87 PER BILL	0.878 CENTS/KWH	000.0	0000	000	0000	0000	0000	000.0		0.000 CENTS/KWH 0.000 " "
	GRATER-4 MDTENO.32		Š	ALL KWH @ 0.	Ü								ALL KWH @ 0
PRESENT RATE	RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 323 -	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS CONTROLLED WATER HEATING RATE R-5

MONTHLY CUM % MONTHLY TOTAL SUPPLIER DELIVERY KWH KWH	PRESENT RATE TOTAL SUPPLIER	PRESENT RATE SUPPLIER	PRESENT RATE SUPPLIER DELIVERY	E DELIVERY		PI	PROPOSED RATE SUPPLIER	DELIVERY	DIFFERENCE	NCE %
10	0	32	\$1.69	\$0.00	\$0.88	\$1.69	\$0.00	\$0.89	\$0.00	0.0%
20	ო	85	\$2.34	\$0.00	\$2.34	\$2.37	\$0.00	\$2.37	0.03	1.3%
30	∞	116	\$3.19	\$0.00	\$3.19	\$3.23	\$0.00	\$3.23	0.04	1.3%
40	16	156	\$4.29	\$0.00	\$4.29	\$4.35	\$0.00	\$4.35	90.0	1.4%
20	23	186	\$5.12	\$0.00	\$5.12	\$5.18	\$0.00	\$5.18	90.0	1.2%
90	34	226	\$6.22	\$0.00	\$6.22	\$6.30	\$0.00	\$6.30	0.08	1.3%
70	45	566	\$7.32	\$0.00	\$7.32	\$7.41	\$0.00	\$7.41	0.09	1.2%
8	22	315	\$8.67	\$0.00	\$8.67	\$8.78	\$0.00	\$8.78	0.11	1.3%
6	75	406	\$11.17	\$0.00	\$11.17	\$11.31	\$0.00	\$11.31	0.14	1.3%
AVG.USE		220	\$6.05	\$0.00	\$6.05	\$6.13	\$0.00	\$6.13	0.08	1.3%

PROPOSED RATE	CONT WATER HEATING RATE R-5	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION ALL KWH @		TRANSMISSION 0.000	:	TRANS RATE ADJ " 0.000 " "	" DEFAULT SERV ADJ " " 0.000 " "	" DEMAND-SIDE MGT " 0.000	" RENEWABLE ENERGY " " 0.000 " "	SUPPLIER SERVICES:	KWH STANDARD OFFER ALL KWH @ 0.000 CENTS/KWH
			PER BILL	CENTS/KWH	•	•			•				0.000 CENTS/KWH
			\$0.00	2.751	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	: R-5 MDTE NO. 324-			ALL KWH @) _F			E	E				ALL KWH @
PRESENT RATE	CONT WATER HEATING RATE R-5 MDTE NO. 324-	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER

	Т	%	<u>%</u>	%	%	%	%	-%	%	%	%
ŠĆE	%	5.6%	5.2%	4.7%	4.5%	4.2%	4.0%	3.8%	3.4%	3.2%	3.8%
DIFFERENCE	AMOUNT	\$1.01	1.08	1.18	1.25	1.34	1.41	1.53	1.99	2.35	1.55
111	DELIVERY	\$18.98	\$21.77	\$26.20	\$29.09	\$33.20	\$36.23	\$41.41	\$60.66	\$75.83	\$42.02
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PR	TOTAL	\$18.98	\$21.77	\$26.20	\$29.09	\$33.20	\$36.23	\$41.41	\$60.66	\$75.83	\$42.02
	DELIVERY	\$17.97	\$20.69	\$25.02	\$27.84	\$31.86	\$34.82	\$39.88	\$58.67	\$73.48	\$40.47
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ā	TOTAL	\$17.97	\$20.69	\$25.02	\$27.84	\$31.86	\$34.82	\$39.88	\$58.67	\$73.48	\$40.47
	MONTHLY	377	473	627	727	869	974	1,153	1,819	2,344	1,174
MONTHLY	CUM %										
	CUM % BILLS	10	50	30	40	20	09	70	80	06	AVG.USE

			\$8.08 PER BILL	OFF-PEAK	84.38%	0.935 CENTS/KWH	0.000	0000	0.000	0.000	0.000	0.000			0.000 CENTS/KWH 0.000
				PEAK O	15.62%	13.455	0.000	0.000	0.000	0.000	0.000	000'0	0.000		0.000
PROPOSED RATE	RESIDENTIAL TOU RATE R-6	DELIVERY SERVICES:	CUSTOMER			DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL			CENTS/KWH	:								CENTS/KWH
			\$7.33	OFF-PEAK	84.38%	0.722	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	DTE NO. 325-			PEAK	15.62%	14.169	0000	0000	0000	0000	0000	0.000	0.000		0.000
PRESENT RATE	RESIDENTIAL TOU RATE R-6 MDTE NO. 325-	DELIVERY SERVICES:	CUSTOMER			DISTRIBUTION	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1

CE	%	9.5%	%9:9	4.5%	3.0%	2.1%	1.4%	%6:0	0.2%	-3.0%	0.5%
DIFFERENCE	AMOUNT	\$0.57	0.56	0.56	0.54	0.53	0.51	0.47	0.22	(4.36)	0.40
	DELIVERY	\$6.58	\$9.10	\$12.94	\$18.45	\$25.44	\$36.52	\$53.05	\$91.04	\$140.33	\$87.89
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ă	TOTAL	\$6.58	\$9.10	\$12.94	\$18.45	\$25.44	\$36.52	\$53.05	\$91.04	\$140.33	\$87.89
ш	DELIVERY	\$6.01	\$8.54	\$12.38	\$17.91	\$24.91	\$36.01	\$52.58	\$90.82	\$144.69	\$87.49
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
•	TOTAL	\$6.01	\$8.54	\$12.38	\$17.91	\$24.91	\$36.01	\$52.58	\$90.82	\$144.69	\$87.49
	MONTHLY	13	82	186	335	525	826	1,275	2,351	4,950	2,221
AVERAGE 0.408	CUM % MONTHLY BILLS KW	0	0	-	-	2	8	4	80	17	7
<u>"</u>	CUM % BILLS	10	20	30	40	50	09	70	80	06	AVG.USE

PROPOSED RATE	GENERAL RATE G-1	DELIVERY SERVICES:	CUSTOMER \$6.10 PER BILL	FIRST 10 OVER 10	DISTRIBUTION (DEMAND) \$0.00 \$5.36 PER KW	TRANSMISSION \$0.00 PER KW	< 2300 KWH >2300 KWH	DISTRIBUTION (ENERGY) 3.683 0.453 CENTS/KWH	" 0.000 0.000 " "	" 0.000 0.000 " "	PENSION ADJ FACTOR 0.000 0.000 " "	'RANS RATE ADJ 0.000 0.000 " "	DEFAULT SERV ADJ 0.000 0.000 " "	DEMAND-SIDE MGT 0.000 0.000 " "	RENEWABLE ENERGY 0.000 0.000 " "	SUPPLIER SERVICES:	STANDARD OFFER 0.000 0.000 CENTS/KWH SOSFA 0.000 0.000 " "
	GENERA	DELIVER	PER BILL		PER KW DISTRI	PER KW TRANS		CENTS/KWH	" " TRANS	" TRANS	PENS	TRANS	DEFAU	DEMAN	* * RENEV	SUPPLIE	0.000 CENTS/KWH STAND. 0.000 " SOSFA
			\$5.53	FIRST 10 OVER 10	\$0.00 \$4.86	\$0.00	< 2300 KWH >2300 KWH	3.691 0.764	0.000 0.000	0.000 0.000	0.000 0.000	0.000 0.000	0.000 0.000	0.000 0.000	0.000 0.000		0.000 0.000 0.000
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 330	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (DEMAND)	TRANSMISSION	•	DISTRIBUTION (ENERGY)	TRANSITION	FRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1

		9.5%	%9.9	4.5%	3.0%	2.1%	1.4%	%6:0	0.2%	-5.1%	0.5%
NCE	%	O)	w	4	n	7	-	0	0	rģ	0
DIFFERENCE	AMOUNT	\$0.57	0.56	0.56	0.54	0.53	0.51	0.47	0.22	(6.36)	0.40
	AMO										
ш	DELIVERY	\$6.58	\$9.10	\$12.94	\$18.45	\$25.44	\$36.52	\$53.05	\$91.04	\$118.89	\$87.89
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROPO	SUS	~	•	_			0.1		_	_	
	TOTAL	\$6.58	\$9.10	\$12.94	\$18.45	\$25.44	\$36.52	\$53.05	\$91.04	\$118.89	\$87.89
	DELIVERY	\$6.01	\$8.54	\$12.38	\$17.91	\$24.91	\$36.01	\$52.58	\$90.82	\$125.25	\$87.49
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ā	TOTAL	\$6.01	\$8.54	\$12.38	\$17.91	\$24.91	\$36.01	\$52.58	\$90.82	\$125.25	\$87.49
	MONTHLY KWH	13	82	186	335	525	826	1,275	2,351	4,950	2,221
HIGH 0.508	CUM % MONTHLY BILLS KW	0	0		-	-	7	ю	g	13	9
F.	CUM % BILLS	10	70	30	40	90	9	0,	80	06	AVG.USE

PROPOSED RATE	GENERAL RATE G-1	DELIVERY SERVICES:	CUSTOMER \$6.10 PER BILL	FIRST 10 OVER 10	DISTRIBUTION (DEMAND) \$0.00 \$5.36 PER KW	TRANSMISSION \$0.00 \$0.00 PER KW	< 2300 KWH >2300 KWH	DISTRIBUTION (ENERGY) 3.683 0.453 CENTS/KWH	TRANSITION 0.000 0.000 " "							SUPPLIER SERVICES:	STANDARD OFFER 0.000 0.000 CENTS/KWH SOSFA 0.000 0.000 " " "
	9	٥	PER BILL		PER KW	PER KW		0.764 CENTS/KWH								V	0.000 CENTS/KWH
			\$5.53	OVER 10		\$0.00	< 2300 KWH >2300 KWH		00000		00000		00000	00000	00000		
	: NO. 330			FIRST 10		\$0.00	< 2300 KWH	3.691	0.000	0.000	0.000	0000	0000	0000	0.00		0.000
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 330	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (DEMAND)	TRANSMISSION		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

<u> </u>	<u> </u>	%	9.5%	%9'9	4.5%	3.0%	2.1%	1.4%	%6:0	0.2%	-1.1%	0.5%
	DIFFERENCE	AMOUNT	\$0.57	0.56	0.56	0.54	0.53	0.51	0.47	0.22	(1.86)	0.40
		DELIVERY	\$6.58	\$9.10	\$12.94	\$18.45	\$25.44	\$36.52	\$53.05	\$91.04	\$167.13	\$87.89
TAG GEOOGG	PROPOSED RAIE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
G		TOTAL	\$6.58	\$9.10	\$12.94	\$18.45	\$25.44	\$36.52	\$53.05	\$91.04	\$167.13	\$87.89
	i i	DELIVERY	\$6.01	\$8.54	\$12.38	\$17.91	\$24.91	\$36.01	\$52.58	\$90.82	\$168.99	\$87.49
TAG TINDODG	PRESENT RATE	SUPPLIER DELIVERY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
c		TOTAL	\$6.01	\$8.54	\$12.38	\$17.91	\$24.91	\$36.01	\$52.58	\$90.82	\$168.99	\$87.49
		MONTHLY	13	82	186	335	525	826	1,275	2,351	4,950	2,221
LOW	0.308	BILLS KW	0	0	-	-	7	4	ø	10	22	10
<u> </u>	" ;	SULLS BILLS	10	20	30	40	50	09	70	80	06	AVG.USE

mil			\$6.10 PER BILL	FIRST 10 OVER 10 \$5.36 PER KW	\$0.00	< 2300 KWH >2300 KWH	3.683 0.453 CENTS/KWH	0000 0000	000.0 000.0	0000 0000	0.000 0.000	_	0000 0000	0.000 0.000		0.000 0.000 CENTS/KWH 0.000 0.000 " "
PROPOSED RATE	GENERAL RATE G-1	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND)	TRANSMISSION		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	PER KW			0.764 CENTS/KWH									0.000 CENTS/KWH 0.000 " " "
			\$5.53	OVER 10	\$0.00	-2300 KWH	0.764	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	330			FIRST 10 C	\$0.00	< 2300 KWH >2300 KWH	3.691	0.000	0.000	0.000	0.000	0000	0.000	0.000		0.000
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 330	DELIVERY SERVICES:	CUSTOMER	DISTRIBLITION (DEMAND)	TRANSMISSION		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (SEASONAL)

NCE	%	10.3%	10.3%	10.3%	10.3%	9.6%	7.8%	%0'9	4.8%	4.2%	4.2%
DIFFERENCE	AMOUNT	\$0.57	0.57	0.57	0.57	0.58	0.70	0.94	1.58	3.26	2.91
111	DELIVERY	\$6.10	\$6.10	\$6.10	\$6.10	\$6.62	\$9.62	\$16.58	\$34.33	\$81.64	\$71.69
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
g.	TOTAL	\$6.10	\$6.10	\$6.10	\$6.10	\$6.62	\$9.62	\$16.58	\$34.33	\$81.64	\$71.69
	DELIVERY	\$5.53	\$5.53	\$5.53	\$5.53	\$6.04	\$8.92	\$15.64	\$32.75	\$78.38	\$68.78
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
•	TOTAL	\$5.53	\$5.53	\$5.53	\$5.53	\$6.04	\$8.92	\$15.64	\$32.75	\$78.38	\$68.78
	R. KWH	0	0	0	0		47	140	377	1,009	876
AVERAGE 0.248	WINTER	0	0	0	0	0	0	-	2	9	c
<u>"</u>	CUM % BILLS	10	20	30	40	20	09	70	80	06	AVG.USE

			PER BILL		PER KW	PER KW		.766 CENTS/KWH				:	:		:		0.000 CENTS/KWH
			\$6.10	OVER 10	\$4.76	\$0.00	>1800 KWH	1.766	0.000	0000	0.000	0.000	0.000	0.000	0.000		0.000
	JAL)			FIRST 10	\$0.00	\$0.00	< 1800 KWH > 1800 KWH	7.487	000'0	0.000	0000	0000	0000	0000	0.000		0.000
PROPOSED RATE	GENERAL RATE G-1 (SEASONAL)	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (DEMAND)	TRANSMISSION		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL		PER KW	PER KW		2.035 CENTS/KWH				:			:		0.000 CENTS/KWH 0.000
			\$5.53	OVER 10	\$4.31	\$0.00	>1800 KWH	2.035	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	330 (SEASONAL)			FIRST 10	\$0.00	\$0.00	< 1800 KWH >1800 KWH	7.220	0000	0000	0.000	0.000	0000	0.000	0.000		0.000
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 330 (SEASONAL)	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (DEMAND)	TRANSMISSION		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

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COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (SEASONAL)

ÇE	%	10.3%	8.8%	6.6%	5.3%	4.7%	4.3%	4.1%	3.5%	1.7%	4.1%
DIFFERENCE	AMOUNT	\$0.57	0.64	0.85	1.21	1.76	2.59	3.93	5.48	4.70	3.45
	DELIVERY	\$6.10	\$7.90	\$13.74	\$23.92	\$39.49	\$62.63	\$100.14	\$163.36	\$284.15	\$86.88
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Ŗ	TOTAL	\$6.10	\$7.90	\$13.74	\$23.92	\$39.49	\$62.63	\$100.14	\$163.36	\$284.15	\$86.88
	DELIVERY	\$5.53	\$7.26	\$12.89	\$22.71	\$37.73	\$60.04	\$96.21	\$157.88	\$279.45	\$83.43
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
죠	TOTAL	\$5.53	\$7.26	\$12.89	\$22.71	\$37.73	\$60.04	\$96.21	\$157.88	\$279.45	\$83.43
	ER KWH	0	24	102	238	446	755	1,256	2,265	5,062	1,079
AVERAGE 0.248	SUMMER KW	0	0	-	-	2	4	7	13	28	9
<u>-</u>	CUM % BILLS	6	20	30	40	20	09	70	80	06	AVG.USE

PRESENT RATE				PROPOSED RATE			
GENERAL RATE G-1 MDTE NO. 330 (SEASONAL)	330 (SEASONAL)			GENERAL RATE G-1 (SEASONAL)	NAL)		
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$5.53	PER BILL	CUSTOMER		\$6.10	PER BILL
	FIRST 10	OVER 10			FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW	DISTRIBUTION (DEMAND)	\$0.00	\$4.76	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW	DISTRIBUTION (DEMAND)	\$0.00	\$0.00	PER KW
	< 1800 KWH >1800 KWH	>1800 KWH			< 1800 KWH >1800 KWH	>1800 KWH	
DISTRIBUTION (ENERGY)	7.220	2.035	CENTS/KWH	DISTRIBUTION (ENERGY)	7.487	1.766 (.766 CENTS/KWH
TRANSITION	0000	0.000	:	TRANSITION	0.000	0.000	
TRANSMISSION	0.000	0.000	:	TRANSMISSION	0000	0.000	
PENSION ADJ FACTOR	0000	0000		PENSION ADJ FACTOR	0.000	0.000	:
TRANS RATE ADJ	0.000	0.000	:	TRANS RATE ADJ	0000	0.000	:
DEFAULT SERV ADJ	0.000	0000	:	DEFAULT SERV ADJ	0.000	000:0	
DEMAND-SIDE MGT	0.000	0.000	:	DEMAND-SIDE MGT	0000	000.0	
RENEWABLE ENERGY	0.000	0.000		RENEWABLE ENERGY	0.000	0.000	
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000	0.000 CENTS/KWH 0.000 " "

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COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

Š	%	-5.7%	-8.3%	-9.9%	-11.0%	-11.8%	-12.4%	-12.9%	-13.3%	-13.7%	-11.4%
DIFFERENCE	AMOUNT	(\$20)	(93.07)	(136.50)	(179.92)	(223.34)	(266.77)	(310.19)	(353.60)	(397.03)	(199.02)
111	DELIVERY	\$820	\$1,032	\$1,243	\$1,454	\$1,666	\$1,877	\$2,089	\$2,300	\$2,511	\$1,547
PROPOSED RATE	SUPPLIER	\$0	\$0	%	%	\$	0\$	\$	\$	0\$	%
8	TOTAL	\$820	\$1,032	\$1,243	\$1,454	\$1,666	\$1,877	\$2,089	\$2,300	\$2,511	\$1,547
ш	DELIVERY	\$870	\$1,125	\$1,379	\$1,634	\$1,889	\$2,144	\$2,399	\$2,654	\$2,908	\$1,746
PRESENT RATE	SUPPLIER	0\$	%	\$0	\$0	\$0	\$0	\$0	\$	\$0	\$
_	TOTAL	\$870	\$1,125	\$1,379	\$1,634	\$1,889	\$2,144	\$2,399	\$2,654	\$2,908	\$1,746
	HLY KWH	37,403	56,105	74,807	93,508	112,210	130,912	149,613	168,315	187,017	101,737
AVERAGE 0.512	MONTHLY KVA	100	150	200	250	300	350	400	450	200	272
u.	CUM % BILLS	ş									AVG.USE

			PER BILL	PER KW		0.561 CENTS/KWH		:		:					0.000 CENTS/KWH 0.000 " "
			PER			CENT									CENT
			\$397.33	\$0.64 \$0.00	LOW B 46.12%	0.561	0.000	000.0	0.000	000.0	0.000	0.000	0.000		0.000
	JARY)				LOW A 26.80%	1.143	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	-2 (SECONE				PEAK 27.08%	1.456	0.000	0000	0000	0.000	0.000	0.000	0.000		0.000
PROPOSED RATE	MEDIUM GENERAL TOU RATE G-2 (SECONDARY)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	PER KW		CENTS/KWH									CENTS/KWH
			\$360.13	\$1.53 \$0.00	LOW B 46 12%	.1	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	331 (SECONDARY)				LOW A 26 80%	1.120	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
					PEAK	1.403	0.00	0.000	0.000	0.000	0.000	0.000	0.000		0.000
PRESENT RATE	MEDIUM GENERAL TOU RATE G-2 MDTE NO.	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

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COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

						.0	.0		.0	.0	
Š	%	-4.8%	%6:9-	-8.1%	-9.0%	-9.6%	-10.0%	-10.4%	-10.7%	-10.9%	-9.3%
DIFFERENCE	AMOUNT	(\$49)	(91.81)	(134.81)	(177.82)	(220.82)	(263.82)	(306.83)	(349.84)	(392.83)	(196.74)
111	DELIVERY	096\$	\$1,241	\$1,523	\$1,804	\$2,085	\$2,367	\$2,648	\$2,929	\$3,210	\$1,928
PROPOSED RATE	SUPPLIER	0\$	0\$	0\$	\$	O \$	9	\$	%	%	\$0
æ	TOTAL	096\$	\$1,241	\$1,523	\$1,804	\$2,085	\$2,367	\$2,648	\$2,929	\$3,210	\$1,928
ш	DELIVERY	\$1,009	\$1,333	\$1,657	\$1,982	\$2,306	\$2,630	\$2,955	\$3,279	\$3,603	\$2,124
PRESENT RATE	SUPPLIER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0
ο.	TOTAL	\$1,009	\$1,333	\$1,657	\$1,982	\$2,306	\$2,630	\$2,955	\$3,279	\$3,603	\$2,124
	'HLY KWH	51,976	77,964	103,952	129,940	155,928	181,916	207,904	233,892	259,880	141,375
HGH 0712	MONTHLY KVA	100	150	200	250	300	350	400	450	200	272
ш Ш	CUM % BILLS										AVG.USE

PROPOSED RATE	MEDIUM GENERAL TOU RATE G-2 (SECONDARY)
PRESENT RATE	MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331 (SECONDARY)

	PER BILL	PER KW			0.561 CENTS/KWH	:		:		:				0.000 CENTS/KWH	
	\$397.33	\$0.64 \$0.00	LOW B	46.12%	0.561	0.000	000.0	0.000	000.0	000.0	000.0	0.000		0.000	0.000
			LOW A	26.80%	1.143	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000
			PEAK	27.08%	1.456	0.000	0.000	0.000	0.000	0.000	0000	0.000		0.000	0.000
DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)			DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER	SOSFA
	PER BILL	PER KW			CENTS/KWH					:		z =		CENTS/KWH	
	\$360.13	\$1.53 \$0.00	LOW B	46.12%	0.593	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000
			LOW A	26.80%	1.120	0.000	0.000	0.000	0.000	0.00	0.000	0.000		0.000	0.000
			PEAK	27.08%	1.403	0.000	0.000	0.000	0.000	0000	0000	0.000		0.000	0.000
DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)			DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV AD.	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER	SOSFA

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COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

ÎĈE	%	%6.9-	-10.3%	-12.6%	-14.2%	-15.4%	-16.3%	-17.0%	-17.6%	-18.1%	-14.7%
DIFFERENCE	AMOUNT	(\$20)	(94.33)	(138.18)	(182.02)	(225.86)	(269.71)	(313.55)	(357.40)	(401.24)	(201.31)
	DELIVERY	\$680	\$821	\$962	\$1,104	\$1,245	\$1,386	\$1,527	\$1,669	\$1,810	\$1,166
PROPOSED RATE	SUPPLIER	0\$	0\$	\$0	\$0	%	\$0	\$	\$	\$0	\$0
4	TOTAL	\$680	\$821	\$962	\$1,104	\$1,245	\$1,386	\$1,527	\$1,669	\$1,810	\$1,166
Ш	DELIVERY	\$730	\$915	\$1,101	\$1,286	\$1,471	\$1,656	\$1,841	\$2,026	\$2,211	\$1,367
PRESENT RATE	SUPPLIER	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	9	\$0
Δ.	TOTAL	\$730	\$915	\$1,101	\$1,286	\$1,471	\$1,656	\$1,841	\$2,026	\$2,211	\$1,367
	HLY KWH	22,776	34,164	45,552	56,940	68,328	79,716	91,104	102,492	113,880	61,951
LOW 0.312	MONTHLY KVA	100	150	200	250	300	350	400	450	200	272
<u>"</u>	CUM % BILLS										AVG.USE

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PRESENT RATE

MEDIUM GENERAL TOU RATE G-2 (SECONDARY) MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331 (SECONDARY)

DELIVERY SERVICES:					DELIVERY SERVICES:				
CUSTOMER			\$360.13	PER BILL	CUSTOMER			\$397.33	PER BILL
DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)			\$1.53 \$0.00	PER KW	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)			\$0.64 \$0.00	PER KW
	PEAK	LOW A	LOW B			PEAK	LOW A	LOW B	
DISTRIBUTION (ENERGY)	1.403	1.120	0.593	CENTS/KWH	DISTRIBUTION (ENERGY)	1.456	1.143	0.561	0.561 CENTS/KWH
TRANSITION	0.000	0.00	0.00		TRANSITION	0000	0000	0.000	
TRANSMISSION	0.000	0000	0.000		TRANSMISSION	0.000	0000	0.000	
PENSION ADJ FACTOR	0.000	0.000	0.000		PENSION ADJ FACTOR	0.000	0.000	0.000	
TRANS RATE ADJ	0.000	0.000	0.000		TRANS RATE ADJ	0.000	0.000	0.000	
DEFAULT SERV ADJ	0000	0.000	0.000		DEFAULT SERV ADJ	0.000	0.000	0.000	
DEMAND-SIDE MGT	0.000	0.000	0.000		DEMAND-SIDE MGT	0.000	0.000	0.000	:
RENËWABLE ENERGY	0.000	0.000	0.000	:	RENEWABLE ENERGY	0.000	0.000	0.000	:
SUPPLIER SERVICES:					SUPPLIER SERVICES:				
STANDARD OFFER SOSFA	0.000	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000	0.000	0.000 CENTS/KWH 0.000 " "

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3 (SECONDARY)

		·										
ŭ	ı Z	%	-24.1%	-24.6%	-25.0%	-25.3%	-25.5%	-25.8%	-25.9%	-26.1%	-26.3%	-25.6%
DOMEGRACIO	DITTERE	AMOUNT	(\$2,102)	(\$2,468)	(\$2,834)	(\$3,199)	(\$3,565)	(\$3,931)	(\$4,297)	(\$4,663)	(\$5,394)	(\$3,713)
	700/1100	DELIVERI	\$6,633	\$7,574	\$8,514	\$9,454	\$10,394	\$11,334	\$12,274	\$13,214	\$15,094	\$10,774
2140 0390000	OPCSED RAIL	Nail-rice	\$0	0\$	\$	\$0	\$	\$	\$	\$	\$	\$0
8	¥ .	10.75	\$6,633	\$7,574	\$8,514	\$9,454	\$10,394	\$11,334	\$12,274	\$13,214	\$15,094	\$10,774
	70177	DELIVER	\$8,735	\$10,041	\$11,347	\$12,653	\$13,959	\$15,265	\$16,571	\$17,877	\$20,488	\$14,488
TAG TINDODG	PKESENI KALE	SUPPLIER	\$0	%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C		2	\$8,735	\$10,041	\$11,347	\$12,653	\$13,959	\$15,265	\$16,571	\$17,877	\$20,488	\$14,488
		KWH	912,792	1,064,924	1,217,056	1,369,188	1,521,320	1,673,452	1,825,584	1,977,716	2,281,980	1,582,933
AVERAGE	125.0	KVA	2400	2800	3200	3600	4000	4400	4800	5200	0009	4162
<u> </u>	֓֞֞֜֞֜֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֡֓֓֓֓֓֓֡֓֡֓֡֓֡	BILLS										AVG.USE

PROPOSED RATE		

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO.		332 (SECONDARY)			LARGE GENERAL TOU RATE G-3 (SECONDARY)	3 (SECONDAR	33		
DELIVERY SERVICES:					DELIVERY SERVICES:				
CUSTOMER			\$900.00	PER BILL	CUSTOMER			\$993.11	PER BILL
DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND) TRANSITION (DEMAND)			\$0.88 \$0.00 \$0.00	PER KW	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND) TRANSITION (DEMAND)			\$1.09 \$0.00 \$0.00	PER KW
	PEAK	LOW A	LOW B			PEAK	LOW A	LOW B	
	25.93%	26.06%	48.02%			25.93%	26.06%	48.02%	
DISTRIBUTION (ENERGY)	0.871	0.771	0.417	CENTS/KWH	DISTRIBUTION (ENERGY)	0.740	0.513	0.012 C	0.012 CENTS/KWH
TRANSITION	0.000	0.000	0.000	=	TRANSITION	0.000	000.0	0.000	:
TRANSMISSION	0.000	0.000	0.000	:	TRANSMISSION	0.000	0000	0.000	
PENSION ADJ FACTOR	0000	0.000	0.000		PENSION ADJ FACTOR	0.000	0000	0.000	
TRANS RATE ADJ	0000	0.000	0.000		TRANS RATE ADJ	0.000	0000	0.00	:
DEFAULT SERV ADJ	0.000	0.000	0.000	:	DEFAULT SERV ADJ	0.000	000.0	0.000	:
DEMAND-SIDE MGT	0.000	0.000	0.000		DEMAND-SIDE MGT	0.000	0.000	0.000	
RENEWABLE ENERGY	0.000	0.000	0.000	:	RENEWABLE ENERGY	0.000	0.000	0.000	:
SUPPLIER SERVICES:					SUPPLIER SERVICES:				

12/16/2003

0.000 CENTS/KWH 0.000 " "

0.000

0.000

STANDARD OFFER SOSFA

0.000 CENTS/KWH 0.000 " "

0.000

0.000

STANDARD OFFER SOSFA

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3 (SECONDARY)

Li.	%	-28.7%	-29.2%	-29.5%	-29.8%	-30.0%	-30.2%	-30.4%	-30.5%	-30.7%	-30.1%
DIFFERENCE	AMOUNT	(\$3,138)	(\$3,676)	(\$4,215)	(\$4,753)	(\$5,292)	(\$5,831)	(\$6,369)	(\$6,908)	(\$7,985)	(\$5,510)
	DELIVERY	\$7,794	\$8,928	\$10,062	\$11,195	\$12,329	\$13,462	\$14,596	\$15,729	\$17,997	\$12,788
PROPOSED RATE	SUPPLIER	0\$	\$0	\$0	\$0	\$0	0\$	0\$	0\$	0\$	\$0
ď	TOTAL	\$7,794	\$8,928	\$10,062	\$11,195	\$12,329	\$13,462	\$14,596	\$15,729	\$17,997	\$12,788
ш	DELIVERY	\$10,932	\$12,604	\$14,277	\$15,949	\$17,621	\$19,293	\$20,965	\$22,637	\$25,981	\$18,298
PRESENT RATE	SUPPLIER	\$0	\$0	\$0	\$	\$0	0\$	\$	0\$	0\$	\$0
Δ.	TOTAL	\$10,932	\$12,604	\$14,277	\$15,949	\$17,621	\$19,293	\$20,965	\$22,637	\$25,981	\$18,298
-	THLY KWH	1,263,192	1,473,724	1,684,256	1,894,788	2,105,320	2,315,852	2,526,384	2,736,916	3,157,980	2,190,585
HIGH 0.721	MONTHLY KVA	2400	2800	3200	3600	4000	4400	4800	5200	9000	4162
<u>-</u> 41	CUM % BILLS									_	AVG.USE

KATE	
OSED	
PROPOSED	

LARGE GENERAL TOU RATE G-3 (SECONDARY)

LARGE GENERAL TOU RATE G-3 MDTE NO. 332 (SECONDARY)

PRESENT RATE

DELIVERY SERVICES: CUSTOMER DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND) TRANSITION (DEMAND)			\$900.00 \$0.08 \$0.00 \$0.00	PER BILL PER KW	DELIVERY SERVICES: CUSTOMER DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND) TRANSTION (DEMAND)			\$993.11 \$1.09 \$0.00	PER BILL PER KW
	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%			PEAK	LOW A	LOW B	
DISTRIBUTION (ENERGY)	0.871	0.771	0.417	CENTS/KWH	DISTRIBUTION (ENERGY)	0.740	0.513	0.012 C	0.012 CENTS/KWH
RANSITION	0.000	0.000	000.0		TRANSITION	0.000	0.000	0.000	r
MISSION	0.000	0.000	0.000		TRANSMISSION	0.000	0.000	0.00	
PENSION ADJ FACTOR	0.000	0.000	0.000	:	PENSION ADJ FACTOR	0.000	0.000	0.000	:
RATE ADJ	0.000	0.000	0.000		TRANS RATE ADJ	0.000	0.000	0.00	:
T SERV ADJ	0.000	0.000	0.000		DEFAULT SERV ADJ	0.000	0.000	0.000	:
D-SIDE MGT	0.000	0.000	0.000		DEMAND-SIDE MGT	0.000	0000	0.000	:
ABLE ENERGY	0.000	0.000	0.000	±	RENEWABLE ENERGY	0.000	0.000	0.00	
SUPPLIER SERVICES:					SUPPLIER SERVICES:				
STANDARD OFFER SOSFA	0.000	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000	0.000 0.000	0.000 CENTS/KWH 0.000

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3 (SECONDARY)

- F	0.321			PRESENT RATE	ш		PROPOSED RATE		DIFFERENCE	CE
COM % BILLS	MON I HLY	KWH	IOIAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	2400	562,392	\$6,538	\$0	\$6,538	\$5,473	\$	\$5,473	(\$1,066)	-16.3%
	2800	656,124	\$7,478	9	\$7,478	\$6,219	\$0	\$6,219	(\$1,259)	-16.8%
·	3200	749,856	\$8,418	0\$	\$8,418	\$6,966	\$0	\$6,966	(\$1,452)	-17.3%
	3600	843,588	\$9,357	\$0	\$9,357	\$7,712	%	\$7,712	(\$1,645)	-17.6%
	4000	937,320	\$10,297	\$0	\$10,297	\$8,459	%	\$8,459	(\$1,838)	-17.9%
	4400	1,031,052	\$11,237	%	\$11,237	\$9,205	\$	\$9,205	(\$2,032)	-18.1%
	4800	1,124,784	\$12,177	\$	\$12,177	\$9,952	%	\$9,952	(\$2,225)	-18.3%
	5200	1,218,516	\$13,116	%	\$13,116	\$10,698	\$0	\$10,698	(\$2,418)	-18.4%
	0009	1,405,980	\$14,996	\$0	\$14,996	\$12,192	0\$	\$12,192	(\$2,804)	-18.7%
AVG.USE	4162	975,281	\$10,678	\$0	\$10,678	\$8,761	\$0	\$8,761	(\$1,917)	-17.9%

	,		
	(SECONDARY		
PROPOSED RATE	LARGE GENERAL TOU RATE G-3 (SECONDARY)	DELIVERY SERVICES:	
PRESENT RATE	LARGE GENERAL TOU RATE G-3 MDTE NO. 332 (SECONDARY)	DELIVERY SERVICES:	

PER BILL	PER KW		0.012 CENTS/KWH		•			: :	:			0.000 CENTS/KWH
\$993.11 F	\$1.09 \$0.00 \$0.00	LOW B 48 02%	0.012 CE	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000 0.000
		LOW A 26.06%	0.513	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
		PEAK 25 93%	0.740	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND) TRANSITION (DEMAND)		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
PER BILL	PER KW		CENTS/KWH							:		CENTS/KWH
\$900.00	\$0.88 \$0.00 \$0.00	LOW B 48.02%	0.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
		LOW A 26.06%	0.771	0.000	0.000	0.000	0.000	0.00	0.00	0.000		0.000
		PEAK 25.93%	0.871	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND) TRANSITION (DEMAND)		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES;	STANDARD OFFER SOSFA

Æ	PRESENT RATE	144	n'		PROPOSED RATE	ш	DIFFERENCE	
TOTAL SUPPLIER KWH		- 1	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1,790 \$54 \$0.00			\$53.83	\$47.18	\$0.00	\$47.18	(\$6.65)	-12.4%
2,260 \$67 \$0.00			\$66.71	\$58.13	\$0.00	\$58.13	(6\$)	-12.9%
3,555 \$102 \$0.00			\$101.73	\$87.91	\$0.00	\$87.91	(\$14)	-13.6%
4,443 \$125 \$0.00			\$124.89	\$107.63	\$0.00	\$107.63	(\$17)	-13.8%
5,341 \$148 \$0.00			\$148.22	\$127.49	\$0.00	\$127.49	(\$21)	-14.0%
7,535 \$208 \$0.00			\$208.33	\$178.60	\$0.00	\$178.60	(\$30)	-14.3%
9,456 \$259 \$0.00			\$258.76	\$221.52	\$0.00	\$221.52	(\$37)	-14.4%
12,681 \$346 \$0.00			\$346.10	\$295.80	\$0.00	\$295.80	(\$20)	-14.5%
18,255 \$496 \$0.00			\$496.06	\$423.35	\$0.00	\$423.35	(\$73)	-14.7%
8,656 \$239 \$0.00		- 1	\$238.77	\$204.48	\$0.00	\$204.48	(\$34)	-14.4%

PROPOSED RATE	GENERAL POWER RATE G-4	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)		TRANSITION	TRANSMISSION (ENERGY) " "	PENSION ADJ FACTOR " "	TRANS RATE ADJ " "	DEFAULT SERV ADJ " "	DEMAND-SIDE MGT " "	RENEWABLE ENERGY " "	SUPPLIER SERVICES:	STANDARD OFFER ALL KWH @ SOSFA
			PER BILL	PER KW	CENTS/KWH	:		:				:		0.000 CENTS/KWH 0.000
			_		ਹ									Ö
			\$5.53	\$1.75 \$0.00	1.623 CI	0.00	0.000	0.000	0.000	0.000	0000	0.000		0.000 0.000
	GENERAL POWER RATE G-4 MDTE NO. 333			\$1.75 \$0.00	ALL KWH @ 1.623 CF	0000	0.000	0000	0000	0000	0.000	00000		ALL KWH @ 0.000 CE

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS GENERAL POWER RATE G-4

			_										
	Š	6	9	-11.8%	-12.4%	-13.1%	-13.4%	-13.6%	-13.9%	-14.0%	-14.2%	-14.3%	-14.0%
	DIFFERENCE	FALCOMA	NOOM	(\$5.75)	(\$7)	(\$12)	(\$15)	(\$18)	(\$26)	(\$32)	(\$43)	(\$63)	(\$29)
	ш	DELIVERY		\$42.83	\$52.33	\$77.76	\$96.03	\$114.44	\$158.30	\$196.87	\$261.00	\$374.05	\$179.83
	PROPOSED RATE	SUPPLIER		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	8	TOTAL		\$42.83	\$52.33	\$77.76	\$96.03	\$114.44	\$158.30	\$196.87	\$261.00	\$374.05	\$179.83
	ш	DELIVERY		\$48.58	\$59.71	\$89.48	\$110.89	\$132.47	\$183.83	\$229.01	\$304.10	\$436.56	\$209.02
	PRESENT RATE	SUPPLIER		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	۵.	TOTAL		\$49	\$60	\$89	\$111	\$132	\$184	\$229	\$304	\$437	\$209
		THLY	LAVA	1,790	2,260	3,555	4,443	5,341	7,535	9,456	12,681	18,255	8,656
HGH	0.325	MONTHLY	4	80	10	15	19	23	32	40	53	77	36
	<u>"</u>	% WIN	DILLS	10	70	30	40	20	09	70	80	06	AVG.USE

GENERAL POWER RATE G-4 MDTE NO. 333 DELIVERY SERVICES: CUSTOMER DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND) TRANSITION TRANSITION TRANSMISSION TRAN	TE NO. 333 ALL KWH @	\$5.53 \$1.75 \$0.00 0.000 0.000 0.000 0.000	PER BILL PER KW CENTS/KWH	GENERAL POWER RATE G-4 GENERAL POWER RATE G-4 DELIVERY SERVICES: CUSTOMER DISTRIBUTION (DEMAND) TRANSMISSION (ENERGY) TRANSITION TRANSMISSION (ENERGY) TRANS MATE ADJ DEFAULT SERV ADJ TRANS RATE ADJ DEFAULT SERV ADJ	л ALL кwн @	\$6.10 \$1.45 \$0.00 0.000 0.000 0.000 0.000	66.10 PER BILL 51.45 PER KW 60.00 1.404 CENTS/KWH 0.000 1.000 1.000 1.000
DEMAND-SIDE MGT RENEWABLE ENERGY SUPPLIER SERVICES:		0.000		DEMAND-SIDE MGT RENEWABLE ENERGY SUPPLIER SERVICES:		0.000	* *
STANDARD OFFER SOSFA	ALL KWH @	0.000	0.000 CENTS/KWH 0.000	STANDARD OFFER SOSFA	ALL KWH @	0.000	0.000 CENTS/KWH 0.000

Attachment DTE-1-2(b).xls

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PRESENT RATE TOTAL SUPPLIER	<u>ш</u> С	DELIVERY	PR TOTAL	PROPOSED RATE SUPPLIER	DELIVERY	DIFFERENCE	
	1					AMOON	,0
\$70 \$0.00		\$69.58	\$60.23	\$0.00	\$60.23	(\$8.35)	-13.4%
\$86 \$0.00		\$85.96	\$74.08	\$0.00	\$74.08	(\$12)	-13.8%
3,555 \$131 \$0.00		\$131.48	\$112.56	\$0.00	\$112.56	(\$19)	-14.4%
4,443 \$163 \$0.00	0	\$163.39	\$139.53	\$0.00	\$139.53	(\$24)	-14.6%
\$195 \$0.00	0	\$195.47	\$166.64	\$0.00	\$166.64	(\$29)	-14.7%
7,535 \$273 \$0.00	0	\$273.08	\$232.25	\$0.00	\$232.25	(\$41)	-15.0%
9,456 \$341 \$0.00	8	\$341.01	\$289.67	\$0.00	\$289.67	(\$51)	-15.1%
\$455 \$0.00	8	\$454.60	\$385.70	\$0.00	\$385.70	(\$9\$)	-15.2%
18,255 \$652 \$0.00	8	\$651.81	\$552.40	\$0.00	\$552.40	(66\$)	-15.3%
8,656 \$312 \$0.00		\$312.27	\$265.38	\$0.00	#26E 28	(\$47)	-15.0%

			\$6.10 PER BILL	\$1.45 PER KW \$0.00	1.404 CENTS/KWH							0.000		0.000 CENTS/KWH 0.000 " "
삠	4			(Q	O ALL KWH @						:	:		ALL KWH @
PROPOSED RATE	GENERAL POWER RATE G-4	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)	DISTRIBUTION (ENERGY) ALL KWH @	TRANSITION	TRANSMISSION (ENERGY)	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	PER KW	CENTS/KWH							E		0.000 CENTS/KWH 0.000
			\$5.53	\$1.75 \$0.00	1.623	000.0	000'0	0.000	0.000	0.000	0.000	0.000		0.000
	TE NO. 333				ALL KWH @									ALL KWH @
PRESENT RATE	GENERAL POWER RATE G-4 MDTE NO. 333	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)	DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

12/16/2003

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
COMMERCIAL SPACE HEATING RATE G-5

	I	%	%	%	%	%	%	%	%	%	%
NCE	%	10.4%	8.8%	6.4%	4.0%	2.6%	1.4%	0.4%	-0.3%	%6:0-	-0.4%
DIFFERENCE	AMOUNT	\$0.56	\$0.54	\$0.52	\$0.46	\$0.40	\$0.31	\$0.14	-\$0.17	-\$0.89	-\$0.24
	DELIVERY	\$5.96	\$6.71	\$8.62	\$11.83	\$15.99	\$21.74	\$32.28	\$51.36	\$96.64	\$55.97
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PR	2 2	\$5.96	\$6.71	\$8.62	\$11.83	\$15.99	\$21.74	\$32.28	\$51.36	\$96.64	\$55.97
>01/11/11/11	DELIVER	\$5.40	\$6.17	\$8.10	\$11.37	\$15.59	\$21.43	\$32.14	\$51.53	\$97.53	\$56.21
PRESENT RATE	SOUTCIEN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
P IATOT	2	\$5.40	\$6.17	\$8.10	\$11.37	\$15.59	\$21.43	\$32.14	\$51.53	\$97.53	\$56.21
> IHENOW	KWH	0	24	84	185	316	496	828	1,428	2,852	1,573
%	KWH	0	0	0	8	ო	9	12	21	37	
% MI	BILLS	5	20	8	40	20	09	70	80	8	AVG.USE

			\$5.96 PER BILL	3.179 CENTS/KWH	0000	0.000	0.000	0.000	0.000	0.000	. 0000		0.000 CENTS/KWH 0.000
ATE	ATING RATE G-5			GY) ALL KWH @		3CY)	=						ALL KWH @
PROPOSED RATE	COMMERCIAL SPACE HEATING RATE G-5	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (ENERGY) ALL KWH @	TRANSITION	TRANSMISSION (ENERGY)	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	CENTS/KWH							:		CENTS/KWH
	334		\$5.40	3.230	0.00	0.00	0.00	0.00	0.00	0.00	0.000		0.000
	RATE G-5 MDTE NO.			ALL KWH @									ALL KWH @
PRESENT RATE	COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 334	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER

Attachment DTE-1-2(b).xls

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS ALL ELECTRIC SCHOOLS RATE G-6

PROPOSED RATE SUPPLIER DELIVERY AMOUNT %	50 \$108.57 -\$12.23 -10.1%	30 \$220.19 -\$33.56 -13.2%	30 \$347.03 -\$57.80 -14.3%	30 \$433.28 -\$74.28 -14.6%	30 \$498.60 -\$86.77 -14.8%	30 \$601.57 -\$106.44 -15.0%	30 \$698.38 -\$124.94 -15.2%	00 \$1,036.41 -\$189.54 -15.5%	30 \$1,355.09 -\$250.45 -15.6%	
SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL	\$108.57	\$220.19	\$347.03	\$433.28	\$498.60	\$601.57	\$698.38	\$1,036.41	\$1,355.09	
DELIVERY	\$120.80	\$253.75	\$404.83	\$507.56	\$585.37	\$708.01	\$823.32	\$1,225.95	\$1,605.54	
SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL	\$120.80	\$253.75	\$404.83	\$507.56	\$585.37	\$708.01	\$823.32	\$1,225.95	\$1,605.54	
MONTHLY	7,440	18,000	30,000	38,160	44,340	54,081	63,240	95,220	125,370	
CUM % KWH	-	ო	υ	10	15	27	33	43	92	
CUM % BILLS	10	70	93	40	20	9	70	8	06	

PRESENT RATE ALL ELECTRIC SCHOOLS RATE G-6 MDTE NO. 335	i-6 MDTE NO. 335			PROPOSED RATE ALL ELECTRIC SCHOOLS RATE G-6	: .TE G-6		
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$27.13	PER BILL	CUSTOMER		\$29.93	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	1.259	CENTS/KWH	DISTRIBUTION (ENERGY) ALL KWH @	ALL KWH @	1.057	1.057 CENTS/KWH
FRANSITION		0.000		TRANSITION		0.000	
TRANSMISSION		0.000	:	TRANSMISSION (ENERGY)		0.000	=
PENSION ADJ FACTOR		0000		PENSION ADJ FACTOR		0.000	
RANS RATE ADJ		0000		TRANS RATE ADJ	•	0.000	
DEFAULT SERV ADJ	z z	0000	:	DEFAULT SERV ADJ	:	0.000	:
DEMAND-SIDE MGT		000.0		DEMAND-SIDE MGT		0.000	
RENEWABLE ENERGY	:	0.000	:	RENEWABLE ENERGY	:	0.000	
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	ALL KWH @	0.000	0.000 CENTS/KWH 0.000 " "	STANDARD OFFER SOSFA	ALL KWH @	0.000	0.000 CENTS/KWH 0.000 " "

12/16/2003 Attachment DTE-1-2(b).xls

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS SMALL GENERAL TOU RATE G-7 (ANNUAL)

	AVERAGE									
<u>"</u>	0.466		_	PRESENT RATE	ш	α.	PROPOSED RATE	ш	DIFFERENCE	핑
CUM % BILLS	MONTHLY KW	LY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
6	0	58	\$9.53	\$0.00	\$9.53	\$10.48	\$0.00	\$10.48	\$0.95	10.0%
20		491	\$19.33	\$0.00	\$19.33	\$20.05	\$0.00	\$20.05	\$0.72	3.7%
30	ဗ	806	\$31.85	\$0.00	\$31.85	\$32.03	\$0.00	\$32.03	\$0.18	9.0
40	9	1,987	\$56.94	\$0.00	\$56.94	\$56.40	\$0.00	\$56.40	(\$0.54)	%6:0-
20	12	4,013	\$105.29	\$0.00	\$105.29	\$103.27	\$0.00	\$103.27	(\$2.02)	-1.9%
99	25	8,483	\$211.18	\$0.00	\$211.18	\$205.98	\$0.00	\$205.98	(\$5.20)	-2.5%
02	35	11,755	\$290.30	\$0.00	\$290.30	\$282.62	\$0.00	\$282.62	(\$7.68)	-2.6%
80	43	14,470	\$354.96	\$0.00	\$354.96	\$345.31	\$0.00	\$345.31	(\$9.62)	-2.7%
8	61	20,608	\$500.84	\$0.00	\$500.84	\$486.79	\$0.00	\$486.79	(\$14.05)	-2.8%
AVG.USE	15	5,084	\$130.27	\$0.00	\$130.27	\$127.52	\$0.00	\$127.52	(\$2.75)	-2.1%

PRESENT RATE				PROPOSED RATE			
SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (ANNUAL)	TE NO. 336 (AN	INUAL)		SMALL GENERAL TOU RATE G-7 (ANNUAL)	(ANNUAL)		
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$9.13	PER BILL	CUSTOMER		\$10.07	PER BILL
		6	22	CHARACTER CONT. LOCATION		Ş	2
TRANSMISSION (DEMAND)		\$0.00	W X X X X X X X X X X X X X X X X X X X	TRANSMISSION (DEMAND)		\$0.00 \$0.00	7 7 8 8
	PEAK	OFF PK			PEAK	OFF PK	
	23.58%	76.42%			23.58%	76.42%	
DISTRIBUTION (ENERGY)	1.921	1.232	CENTS/KWH	DISTRIBUTION (ENERGY)	1.995	1.234 C	.234 CENTS/KWH
TRANSITION	0.000	0.00		TRANSITION	0.000	0000	
TRANSMISSION	0.000	0.000	:	TRANSMISSION	0.000	0000	:
PENSION ADJ FACTOR	0.000	0.000	:	PENSION ADJ FACTOR	0.000	0000	:
TRANS RATE ADJ	0.000	0.00		TRANS RATE ADJ	0.000	0.000	: :
DEFAULT SERV ADJ	0.000	0.000	:	DEFAULT SERV ADJ	0.000	0000	
DEMAND-SIDE MGT	0.000	0.000	:	DEMAND-SIDE MGT	0.000	0.000	:
RENEWABLE ENERGY	0.000	0.000	r r	RENEWABLE ENERGY	0.000	0.000	
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	0.000 CENTS/KWH 0.000	STANDARD OFFER	0.000	0.000	0.000 CENTS/KWH 0.000 " "

Attachment DTE-1-2(b).xls

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (ANNUAL)

HIGH 0.666	9		PRESENT RATE	ш	ā	PROPOSED RATE	ш	DIFFERENCE	35
≥ ≤	MONTHLY KW KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	0	29 \$9.53	\$0.00	\$9.53	\$10.48	\$0.00	\$10.48	\$0.95	10.0%
	1. 4.	491 \$19.33	\$0.00	\$19.33	\$20.05	\$0.00	\$20.05	\$0.72	3.7%
	2 90	908 \$28.50	\$0.00	\$28.50	\$28.99	\$0.00	\$28.99	\$0.49	1.7%
	1,987	\$50.24	\$0.00	\$50.24	\$50.32	\$0.00	\$50.32	\$0.08	0.5%
	8 4,013	\$91.89	\$0.00	\$91.89	\$91.11	\$0.00	\$91.11	(\$0.78)	-0.8%
_	17 8,483	33 \$184.38	\$0.00	\$184.38	\$181.66	\$0.00	\$181.66	(\$2.72)	-1.5%
"	24 11,755	\$253.45	\$0.00	\$253.45	\$249.18	\$0.00	\$249.18	(\$4.27)	-1.7%
(1)	30 14,470	\$311.41	\$0.00	\$311.41	\$305.79	\$0.00	\$305.79	(\$5.62)	-1.8%
4	42 20,608	\$437.19	\$0.00	\$437.19	\$429.03	\$0.00	\$429.03	(\$8.16)	-1.9%
-	10 5,084	34 \$113.52	\$0.00	\$113.52	\$112.32	\$0.00	\$112.32	(\$1.20)	-1.1%

			PER BILL	PER KW		1.234 CENTS/KWH	:	:					-		0.000 CENTS/KWH 0.000
			\$10.07	\$3.04	OFF PK 76.42%	1.234 CE	0.000	0.000	0000	0.000	0.000	0.000	0.000		0.000 0.000 CE
	(ANNUAL)				PEAK 23.58%	1.995	0.000	0.000	0.00	0.000	0.000	0.000	0.000		0.000
PROPOSED RATE	SMALL GENERAL TOU RATE G-7 (ANNUAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	PER KW		CENTS/KWH		:				=	E .		0.000 CENTS/KWH 0.000 " "
	NNUAL)		\$9.13	\$3.35 \$0.00	OFF PK 76.42%	1.232	0000	0000	0000	0000	0.000	0000	0.000		0.000
	TE NO. 336 (AI				PEAK 23.58%	1.921	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
PRESENT RATE	SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (ANNUAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER

Attachment DTE-1-2(b).xls

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (ANNUAL)

		%	10.0%	0.4%	-1.1%	-2.5%	-3.6%	-4.0%	4.2%	-4.2%	-4.3%	-3.7%
	ENCE	6	-		•	1	•	•	•	•	•	
	DIFFERENCE	AMOUNT	\$0.95	\$0.10	(\$0.44)	(\$1.78)	(\$4.81)	(\$111.09)	(\$15.74)	(\$19.57)	(\$28.00)	(\$6.16)
		AM										
	ш	DELIVERY	\$10.48	\$26.13	\$38.11	\$68.56	\$130.63	\$263.74	\$361.66	\$442.59	\$623.59	\$160.96
	PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	PR	TOTAL	\$10.48	\$26.13	\$38.11	\$68.56	\$130.63	\$263.74	\$361.66	\$442.59	\$623.59	\$160.96
	111	DELIVERY	\$9.53	\$26.03	\$38.55	\$70.34	\$135.44	\$274.83	\$377.40	\$462.16	\$651.59	\$167.12
	PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Δ.	TOTAL	\$9.53	\$26.03	\$38.55	\$70.34	\$135.44	\$274.83	\$377.40	\$462.16	\$651.59	\$167.12
		HLY KWH	53	491	806	1,987	4,013	8,483	11,755	14,470	20,608	5,084
ΓOΜ	0.266	MONTHLY KW	0	က	ß	10	21	4	19	75	106	26
	핌	CUM % BILLS	5	20	30	40	20	9	70	80	06	AVG.USE

			PER BILL	PER KW				1.234 CENTS/KWH							:		0.000 CENTS/KWH 0.000
			\$10.07	\$3.04	90.04	OFF PK	76.42%	1.234 C	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	(ANNUAL)					PEAK	23.58%	1.995	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
PROPOSED RATE	SMALL GENERAL TOU RATE G-7 (ANNUAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND)	KANSMISSION (DEMAND)			DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	PER KW				1.232 CENTS/KWH					:		: :		0.000 CENTS/KWH 0.000 " "
	NNUAL)		\$9.13	\$3.35	\$ 0.00	OFF PK	76.42%	1.232	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	TE NO. 336 (A					PEAK	23.58%	1.921	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
PRESENT RATE	SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (ANNUAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND)	I KANSMISSION (DEMAND)			DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS SMALL GENERAL TOU RATE G-7 (SEASONAL)

ļ	NCE	6	9,	10.3%	4.7%	4.7%	4.7%	4.7%	4.6%	4.6%	4.6%	4.6%	5.4%
	DIFFERENCE	FINIOM	AMOON	\$0.94	\$14.79	\$24.05	\$28.76	\$31.28	\$33.19	\$36.23	\$41.81	\$49.51	\$3.50
	ш	DELIVERY		\$10.07	\$326.17	\$539.55	\$646.50	\$703.69	\$748.66	\$816.68	\$944.65	\$1,121.25	\$68.10
	PROPOSED RATE	SUPPLIER		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
}	K	TOTAL		\$10.07	\$326.17	\$539.55	\$646.50	\$703.69	\$748.66	\$816.68	\$944.65	\$1,121.25	\$68.10
	ш	DELIVERY		\$9.13	\$311.38	\$515.50	\$617.74	\$672.41	\$715.47	\$780.45	\$902.84	\$1,071.74	\$64.60
!	PRESENT RATE	SUPPLIER		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	۵.	TOTAL		\$9.13	\$311.38	\$515.50	\$617.74	\$672.41	\$715.47	\$780.45	\$902.84	\$1,071.74	\$64.60
		<u>د</u>	LW7	0	4,940	8,211	9,901	10,800	11,460	12,560	14,540	17,280	922
AVERAGE	0.172	WINTER	VAV	0	39	99	79	98	92	100	116	138	7
!	<u>"</u>	% NO	DILLS	10	50	30	40	20	09	70	80	06	AVG.USE

PROPOSED RATE	SMALL GENERAL TOU RATE G-7 (SEASONAL)	DELIVERY SERVICES:	MER \$10.07 PER BILL	DISTRIBUTION (DEMAND) \$3.46 PER KW TRANSMISSION (DEMAND) \$0.00	PEAK OFF PK 7.02% 92.98%	DISTRIBUTION (ENERGY) 4.399 3.612 CENTS/KWH	000:0 00:00 NOI	" 000.0 00.00 NOISSI		FRANS RATE ADJ 0.000 0.000 " "	DEFAULT SERV ADJ 0.000 0.000 " "	DEMAND-SIDE MGT 0.000 0.000 " "		SUPPLIER SERVICES:	STANDARD OFFER 0.000 0.000 CENTS/KWH
	SMALL GE	DELIVER	PER BILL CUSTOMER	PER KW DISTRII TRANS		3.392 CENTS/KWH DISTRIB	TRANSITION	" TRANSMISSION	PENSIC	TRANSE	" " DEFAUL	" " DEMAND	" " RENEW/	SUPPLIEF	0.000 CENTS/KWH STAND
	SEASONAL)		\$9.13	\$3.39 \$0.00	OFF PK 92.98%	3.392	0.000	0.000	0000	0.000	0.000	0.000	0.000		0.000
	.7 MDTE NO. 336 (PEAK 7.02%	4.105	0000	0000	0000	0.000	0000	0000	0.000		0.000
PRESENT RATE	SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (SEASONAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER

12/16/2003 Attachment DTE-1-2(b).xls

COMMONWEALTH ELECTRIC COMPANY TYPICAL BILL ANALYSIS SMALL GENERAL TOU RATE G-7 (SEASONAL)

	NCE	-	%	10.3%	4.7%	4.7%	4.6%	4.6%	4.6%	4.6%	4.6%	4.6%	5.4%
	DIFFERENCE	!	AMOUNT	\$0.94	\$22.72	\$29.92	\$34.66	\$36.80	\$38.95	\$41.10	\$42.88	\$44.60	\$3.50
		DELIVERY		\$10.07	\$508.62	\$672.25	\$781.90	\$830.78	\$879.67	\$928.56	\$969.11	\$1,008.71	\$68.10
	PROPOSED RATE	SUPPLIER		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	ď.	TOTAL		\$10.07	\$508.62	\$672.25	\$781.90	\$830.78	\$879.67	\$928.56	\$969.11	\$1,008.71	\$68.10
	Ш	SUPPLIER DELIVERY		\$9.13	\$485.90	\$642.33	\$747.24	\$793.98	\$840.72	\$887.46	\$926.23	\$964.11	\$64.60
	PRESENT RATE	SUPPLIER		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Δ.	TOTAL		\$9.13	\$485.90	\$642.33	\$747.24	\$793.98	\$840.72	\$887.46	\$926.23	\$964.11	\$64.60
		~	KWH	0	7,745	10,320	11,989	12,756	13,523	14,290	14,924	15,532	922
AVERAGE	0.172	SUMMER	ΚW	0	62	82	96	102	108	114	119	124	7
	<u>"</u>	% WOO	BILLS	10	50	30	40	20	9	2	88	06	AVG.USE

			PER BILL	PER KW		3.612 CENTS/KWH	=	:			:		:		0.000 CENTS/KWH 0.000
			\$10.07	\$3.46	OFF PK 92.98%	3.612	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	(SEASONAL)				PEAK 7.02%	4.399	0000	0000	0.000	0.000	0.000	0.000	0.000		0.000
PROPOSED RATE	SMALL GENERAL TOU RATE G-7 (SEASONAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE ADJ	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	PER KW		3.392 CENTS/KWH									0.000 CENTS/KWH 0.000
	EASONAL)		\$9.13	\$3.39 \$0.00	OFF PK 92.98%	3.392	0000	0000	0.000	0.000	0.000	0.000	0.000		0.000
	TE NO. 336 (SI				PEAK 7.02%	4.105	0.000	0.000	0.000	0000	0000	0000	0.000		0.000
PRESENT RATE	SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (SEASONAL)	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (DEMAND) TRANSMISSION (DEMAND)		DISTRIBUTION (ENERGY)	TRANSITION	TRANSMISSION	PENSION ADJ FACTOR	TRANS RATE AD.I	DEFAULT SERV ADJ	DEMAND-SIDE MGT	RENEWABLE ENERGY	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

Attachment DTE-1-2(b).xls

Cambridge Electric Light Company Commonwealth Electric Company Department of Telecommunications and Energy D.T.E. 03-118

Information Request: **DTE-1-3**

December 16, 2003

Person Responsible: Henry C. LaMontagne

Page 1 of 1

<u>Information Request DTE-1-3</u>

For each of the Companies, please provide a table that contains the following: (a) current base rate charges for each rate class, (b) 2002 billing determinants for each rate class, (c) 1995 billing determinants for each rate class, (d) revenue collected from each of the current base rate charges using 2002 billing determinants, (e) revenue collected from each of the current base rate charges using 1995 billing determinants, (f) proposed base rate charges for each rate class, (g) revenue collected from each of the proposed base rate charges using 2002 billing determinants, (h) revenue collected from each of the proposed base rate charges using 1995 billing determinants, (i) percent change in revenue collected from each of the base rate charges comparing (d) and (g), (j) percent change in revenue collected from each of the base rate charges comparing (e) and (h), and (k) percent change for each rate component comparing (b) and (c).

Response

Please see Attachment DTE-1-3.

	CAMBRIDGE I	LECTRIC LIGHT	COMPANY	
	CURRENT PRIC	CES VS. PROPO	SED PRICES	
	AN	NUAL REVENUE		
				and the second s
	2002 DOIC	0000 POIO		
Dota	2002 BQ'S	2002 BQ'S	D	0/
Rate Schedule	Current	Proposed	Revenue	% Chanas
Schedule	Prices	Prices	Change	Change
			•	
R-1	7,115,504	7,884,168	768,665	10.8%
R-2	105,822	118,277	12,455	11.8%
R-3	384,006	421,790	37,784	9.8%
R-4	6,224	7,984	1,760	28.3%
R-5	412	577	164	39.8%
R-6	240	650	411	171.4%
G-0	1,216,562	1,358,005	141,442	11.6%
G-1	3,958,659	4,006,055	47,396	1.2%
G-2	4,925,635	5,026,407	100,772	2.0%
G-3	1,892,910	641,324	(1,251,586)	-66.1%
G-4	16,268	25,176	8,907	54.8%
G-5	111,901	143,817	31,916	28.5%
G-6	0	0	0	0.0%
S-1	914,773	1,014,136	99,363	10.9%
S/S/M	9,372	10,328	956	10.2%
Contracts	11,563	16,546	4,984	43.1%
00	11,000	10,010	1,001	40.170
Total	20,669,851	20,675,241	5,390	0.0%
			-,	
	1995 BQ'S	1995 BQ'S		
Rate	Current	Proposed	Revenue	%
Schedule	Prices	Prices	Change	Change
			·	
R-1	6,264,185	6,938,785	674,600	10.8%
R-2	117,705	131,449	13,744	11.7%
R-3	394,565	433,355	38,790	9.8%
R-4	5,338	6,887	1,550	29.0%
R-5	478	677	199	41.7%
R-6	260	477	217	83.2%
G-0	993,703	1,108,970	115,267	11.6%
G-1	3,684,810	3,889,131	204,321	5.5%
G-2	3,900,739	4,112,976	212,237	5.4%
G-3	1,353,391	463,089	(890,302)	-65.8%
G-4	8,604	13,062	4,458	51.8%
G-5	172,251	221,776	49,525	28.8%
G-6	0	0	0	0.0%
S-1	899,318	997,000	97,682	10.9%
S/S/M	9,372	10,328	956	10.2%
Contracts	16,119	25,343	9,224	57.2%
	47.000.000	10.000.000		
Total	17,820,839	18,353,305	532,466	3.0%

						ING DET	TERMINANTS ALYSIS			
				BASE F	RAT	TES ANA	ALYSIS			
				PRESENT 20	03	VS PRO	POSED 2004			
						-				
									 	
						 				
RATE	R-1/R-2		CURRENT			RATE	R-1/R-2	-	PROPOSED	
		••••								
		UNITS	PRICE	REVENUE				UNITS	PRICE	REVENUE
CUSTO	MER CHARGE					CUSTO	OMER CHARGE			
	REGULAR	416,677	6.87	2,862,571			REGULAR	416,677	7.57	3,154,245
	LOW INCOME	21,673	4.51	97,745			ASSISTANCE (3)	21,673	4.97	107,715
	TOTAL	438,350		2,960,316			TOTAL	438,350		3,261,960
DIOTE	DUTION OUADOS					DICTO	IDUTION CHARCE		<u> </u>	
	BUTION CHARGE	400 754 070	0.00404	2 404 644		DISTR	IBUTION CHARGE REGULAR	139,754,079	0.02708	3,784,540
	REGULAR LOW INCOME	139,754,079 7,258,089	0.02434 0.00275	3,401,614 19,960		 	ASSISTANCE (4)	7,258,089	0.00327	23,734
	TOTAL	147,012,168	0.00275	3,421,574		 	TOTAL	147,012,168	0.00021	3,808,274
	TOTAL	147,012,100		0,421,014			TOTAL	147,072,100		0,000,2.
TOTAL	CHARGES					TOTAL	CHARGES			
	REGULAR	139,754,079		6,264,185			REGULAR	139,754,079		6,938,785
	LOW INCOME	7,258,089		117,705			ASSISTANCE	7,258,089		131,449
	TOTAL	147,012,168		6,381,890			TOTAL	147,012,168		7,070,234
									1	
RATE	R-3/R-4		CURRENT			RATE	R-3/R-4		PROPOSED	
			20102	BE1/21/12				LINUTO	DDICE	DEVENUE
011074		<u>UNITS</u>	PRICE	REVENUE		01107	OMED OUADOE	UNITS	PRICE	REVENUE
	OMER CHARGE	40.040	777	100.559		CUST	OMER CHARGE	12,942	8.57	110,913
	REGULAR LOW INCOME	12,942 715	7.77 5.09	3,639		-	REGULAR ASSISTANCE (3)	715	5.62	4,018
	TOTAL	13,657	5.09	104,199		 	TOTAL	13,657	3.02	114,931
	TOTAL	10,007		104,133	_	 	TOTAL	10,007		114,001
DISTR	BUTION CHARGE					DISTR	IBUTION CHARGE			
	REGULAR	10,048,056	0.02926	294,006			REGULAR	10,048,056	0.03209	322,442
	LOW INCOME	522,613	0.00325	1,698			ASSISTANCE (4)	522,613	0.00549	2,869
	TOTAL.	10,570,669		295,705			TOTAL	10,570,669		325,311
TOTAL	. CHARGES					TOTAL	_ CHARGES			
	REGULAR	10,048,056		394,565			REGULAR	10,048,056		433,355
	LOW INCOME	522,613		5,338			ASSISTANCE	522,613		6,887
	TOTAL	10,570,669		399,903			TOTAL	10,570,669		440,243
						ļ				
DATE	D. F.		CURRENT			DATE	D. F.		PROPOSED	
RATE	X-0		CURRENT			RATE	K-3		PROPOSED	
		UNITS	PRICE	REVENUE			-	UNITS	PRICE	REVENUE
CUSTO	OMER CHARGE	12	10.47	125		CUSTO	DMER CHARGE	12	11.55	137
			10.11			333.		<u>-</u>	1	
DISTR	IBUTION CHARGE					DISTR	IBUTION CHARGE			
	PEAK	3,644	0.09281	338			PEAK	3,644	0.14803	539
	OFF-PEAK	12,725	0.00116	15			OFF-PEAK	12,725	0.00000	0
	TOTAL	16,369		353			TOTAL	16,369		539
	L						L			
TOTAL	CHARGES					TOTAL	_ CHARGES			
	TOTAL	16,369		478		∔	TOTAL	16,369		677
						-			+	
RATE	D.£		CURRENT			RATE	D_6		PROPOSED	
<u></u>	<u>1</u>		SURTENI			DAIE	<u> </u>		LINOPOGED	
		UNITS	PRICE	REVENUE		 		UNITS	PRICE	REVENUE
CUSTO	OMER CHARGE	15	11.37	171		CUSTO	OMER CHARGE	15		188
		,,,	1			1				
ENER	GY CHARGE		1	1		DISTR	IBUTION CHARGE			
	PEAK	1,172	0.02682	31			PEAK	1,172	0.23544	276
	OFF-PEAK	15,387	0.00379	58			OFF-PEAK	15,387	0.00083	13
		40 550		90			TOTAL	16,559		289
	TOTAL	16,559							+	
		10,009								
TOTAL	TOTAL CHARGES TOTAL	16,559		260		TOTAL	L CHARGES	16,559		477

				CTRIC LIGHT COM			
					ITS		
r		T	PRESENT 200	3 VS PROPOSED 20	04		
<u> </u>							
	<u> </u>						
<u>G-0</u>		CURRENT		RATE G-0		PROPOSED	
	<u> </u>						
<u> </u>						PRICE	REVENUE
DMER CHARGE	47,129	4.62	217,736	CUSTOMER CHA	NRGE 47,129	5.09	239,887
OVOLLABOR							
3Y CHARGE	37,396,022	0.02075	775,967	DISTRIBUTION	HARGE 37,396,022	0.02324	869,084
CHARCES							
TOTAL	37,396,022		993,703	TOTAL	37,396,022		1,108,970
		ļ					
C 4		0					
<u></u>		CURRENT		RATE G-1		PROPOSED	T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	110						
MED OUADOE							REVENUE
JMER CHARGE	24,890	7.32	182,195	CUSTOMER CHA	<u>IRGE</u> 24,890	8.07	200,862
UD OULDOOF ID	L <u>.</u>						WWW.24
							800,282
		4.12				6.91	2,887,986
TOTAL	658,268		1,931,008	TOTAL	658,268		3,688,268
DITION OUADOF							
ALL KWH	192,835,246	0.00815	1,571,607	ALL KWH	192,835,246	0	0
						1	30
					-		
TOTAL	192,835,246		3,684,810	TOTAL	192,835,246		3,889,131
~ ~							
<u>3•2</u>		CURRENT		RATE G-2		PROPOSED	
	1151220						
MED OUADOE	UNITS	PRICE	REVENUE	_		PRICE	REVENUE
		i			***************************************		
		THE STATE OF THE S					310,128
		85.55			60	94.49	5,669
IOTAL	3,180		285,933	TOTAL	3,180		315,797
DUTION 6							
						0.00	0
						0.00	0
						4.62	3,171,454
		1.96				4.39	40,612
IOIAL	985,344		1,747,607	TOTAL	985,344		3,212,066
						0.00556	578,571
		0.00469	5,799			0.00529	6,541
			482,442			0.00000	0
							0
LOW B - SEC	172,518,038	0.00493	850,514	LOW B - S		0.00000	0
LOW B - PRI	2,174,244	0.00469	10,190	LOW B - P		0.00000	0
TOTAL	378,965,826		1,867,198	TOTAL	378,965,826		585,112
TOTAL	070,303,020		.,,,	TOTAL	0.0,000,020		
	070,300,020						
CHARGES TOTAL	378,965,826		3,900,739	TOTAL CHARGES			4,112,976
	<10 KVA - SEC >10 KVA - SEC TOTAL BUTION CHARGE (ALL KWH CHARGES TOTAL G-2 DMER CHARGE SEC PRI TOTAL BUTION CHARGE (<100 KVA - SEC <100 KVA - PRI >100 KVA - PRI >100 KVA - PRI TOTAL BUTION CHARGE (<100 KVA - PRI >100 KVA - PRI >100 KVA - PRI TOTAL BUTION CHARGE (PEAK - SEC PEAK - PRI LOW A - SEC LOW A - PRI	UNITS 27,396,022 CHARGES 37,396,022 CHARGES 37,396,022 CHARGES 37,396,022 CHARGES 37,396,022 CHARGES 24,890 CHARGE 24,890 CHARGE 24,890 CHARGE 240,325 CHARGE 240,325 CHARGE 240,325 CHARGE 240,325 CHARGE CHARGE CHARGE CHARGE CHARGE CHARGE CHARGE CHARGES CHARGES CHARGES CHARGES CHARGES CHARGE CHAR	UNITS	### BASE R. PRESENT 200 G-0	BASE RATES ANALYSIS PRESENT 2003 VS PROPOSED 20	G-0 CURRENT REVENUE NITS MER CHARGE 47,129 4.62 217,736 CUSTOMER CHARGE 47,129 37 CHARGE 37,396,022 0.02075 775,967 DISTRIBUTION CHARGE 37,396,022 CHARGES TOTAL 37,396,022 0.02075 775,967 DISTRIBUTION CHARGE 37,396,022 G-1 CURRENT REVENUE NITS MER CHARGE 24,890 7.32 182,195 CUSTOMER CHARGE 24,890 ND CHARGE (Demand) 10,800 1	### PRESENT 2003 VS PROPOSED 2004 PRESENT 2003 VS PROPOSED 2004 PROPOSED 2004

<u> </u>						IGHT COMPANY			
						TERMINANTS			
					ATES AN				
	1		1	PRESENT 200	3 VS PR	OPOSED 2004	— Ţ ·		
								 	
		†							V-44
							+	T	
RATE	<u>G-3</u>		CURRENT		RATE	G-3_		PROPOSED	
CHST	OMER CHARGE	<u>UNITS</u> 679	PRICE	REVENUE		OMED OUR DOE	UNITS	PRICE	REVENUE
<u> </u>	OWER CHARGE	0/9	90	61,110	<u>C081</u>	OMER CHARGE	679	99.40	67,493
DISTR	RIBUTION CHARGE (Demand)			DIST	RIBUTION CHARGE (Dem	and)	1	
	<100 KVA	67,900	0.00	0		<100 KVA	67,900	0.00	0
	>100 KVA	879,103	1.47	1,292,281		>100 KVA	879,103	0.45	395,596
	TOTAL			0		TOTAL	947,003		395,596
	TOTAL	947,003		1,292,281					
DISTR	RIBUTION CHARGE (Fnerov)			DIST	RIBUTION CHARGE (Ener			
	PEAK	140,674,222	0	0	DIST	PEAK			
	LOW A	142,789,826	0	0		LOW A	140,674,222	0	0
	LOW B	289,821,614	0	ő		LOW B	289,821,614	0	0
	TOTAL	573,285,662		0	1	TOTAL	573,285,662		0
TOTA	L CHARGES				TOTA	L CHARGES			
	TOTAL	573,285,662		1,353,391		TOTAL	573,285,662		463,089
RATE	G-4		CURRENT		RATE	G.A.		DRODOSED	
			CORRENT		KAIL			PROPOSED	
		UNITS	PRICE	REVENUE	 		UNITS	PRICE	REVENUE
CUST	OMER CHARGE	48	10.92	524	CUST	OMER CHARGE	48	12.04	578
<u>DEMA</u>	ND CHARGE	2,381	1.14	2,714	DISTE	RIBUTION CHARGE	2,381	4.98	11,857
DIETD	IBUTION CHARGE (F							
<u> או פות</u>	PEAK	246,583	0.00727	4 700	DISTE	RIBUTION CHARGE (Ener			
	LOW LOAD PERIOR		0.00727	1,793 3,572		PEAK LOW LOAD PERIOD	246,583	0.00254	626
	TOTAL	962,486	0.00499	5,365		TOTAL	715,903 962,486	0.00	0 626
			*** *	- 0,000		TOTAL	302,400		020
TOTAL	L CHARGES				TOTA	L CHARGES			
	TOTAL	962,486		8,604		TOTAL	962,486		13,062
RATE	<u>G-5</u>		CURRENT		RATE	<u>G-5</u>		PROPOSED	
	7 M.W.A.	UNITS	PRICE	REVENUE					
CUSTO									
	OMER CHARGE				CUST	ONED CHARGE	UNITS	PRICE	REVENUE
	OMER CHARGE	1,308	7.20	9,418	CUST	OMER CHARGE	<u>UNITS</u> 1,308	7.94	10,386
DISTR	OMER CHARGE								
DISTR	IBUTION CHARGE <5000 KWH					OMER CHARGE SIBUTION CHARGE <5000 KWH	1,308	7.94	10,386
DISTR	IBUTION CHARGE <5000 KWH >5000 KWH	1,308 4,228,716 18,989,063	7.20	9,418 16,238 146,596		RIBUTION CHARGE			
DISTR	IBUTION CHARGE <5000 KWH	1,308 4,228,716	7.20 0.00384	9,418		RIBUTION CHARGE <5000 KWH	1,308 4,228,716	7.94 0.00477	10,386
DISTR	IBUTION CHARGE <5000 KWH >5000 KWH	1,308 4,228,716 18,989,063	7.20 0.00384	9,418 16,238 146,596		RIBUTION CHARGE <5000 KWH >5000 KWH	1,308 4,228,716 18,989,063	7.94 0.00477	20,171 191,220
	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL	1,308 4,228,716 18,989,063	7.20 0.00384	9,418 16,238 146,596	DISTR	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL	1,308 4,228,716 18,989,063	7.94 0.00477	20,171 191,220
	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL	1,308 4,228,716 18,989,063 23,217,779	7.20 0.00384	9,418 16,238 146,596 162,834	DISTR	EBUTION CHARGE 55000 KWH >5000 KWH TOTAL	1,308 4,228,716 18,989,063 23,217,779	7.94 0.00477	20,171 191,220 211,391
	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL	1,308 4,228,716 18,989,063	7.20 0.00384	9,418 16,238 146,596	DISTR	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL	1,308 4,228,716 18,989,063	7.94 0.00477	20,171 191,220
TOTAL	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL	1,308 4,228,716 18,989,063 23,217,779	7.20 0.00384 0.00772	9,418 16,238 146,596 162,834	DISTR	EBUTION CHARGE 55000 KWH >5000 KWH TOTAL	1,308 4,228,716 18,989,063 23,217,779	7.94 0.00477	20,171 191,220 211,391
TOTAL	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL	1,308 4,228,716 18,989,063 23,217,779	7.20 0.00384	9,418 16,238 146,596 162,834	DISTR	EBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL	1,308 4,228,716 18,999,063 23,217,779 23,217,779	7.94 0.00477	20,171 191,220 211,391
TOTAL	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL	1,308 4,228,716 18,989,063 23,217,779 23,217,779	7.20 0.00384 0.00772	9,418 16,238 146,596 162,834 172,251	DISTR	EBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL	1,308 4,228,716 18,989,063 23,217,779 23,217,779	7.94 0.00477 0.01007	20,171 191,220 211,391
TOTAL	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL - CHARGES TOTAL	1,308 4,228,716 18,989,063 23,217,779 23,217,779	7.20 0.00384 0.00772 CURRENT PRICE	9,418 16,238 146,596 162,834 172,251	TOTAL	SOURCE	1,308 4,228,716 18,989,063 23,217,779 23,217,779	7.94 0.00477 0.01007 PROPOSED PRICE	10,386 20,171 191,220 211,391 221,776
TOTAL	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL	1,308 4,228,716 18,989,063 23,217,779 23,217,779	7.20 0.00384 0.00772	9,418 16,238 146,596 162,834 172,251	TOTAL	EBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL	1,308 4,228,716 18,989,063 23,217,779 23,217,779	7.94 0.00477 0.01007	10,386 20,171 191,220 211,391 221,776
TOTAL RATE	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL G-6 DMER CHARGE	1,308 4,228,716 18,989,063 23,217,779 23,217,779	7.20 0.00384 0.00772 CURRENT PRICE	9,418 16,238 146,596 162,834 172,251	TOTAL RATE	LEBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL G-6 OMER CHARGE	1,308 4,228,716 18,989,063 23,217,779 23,217,779	7.94 0.00477 0.01007 PROPOSED PRICE	10,386 20,171 191,220 211,391 221,776
TOTAL RATE	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL - CHARGES TOTAL	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129	7.20 0.00384 0.00772 CURRENT PRICE 8.22	9,418 16,238 146,596 162,834 172,251 REVENUE 387,400	TOTAL RATE	LEBUTION CHARGE SECTION CHARGE >5000 KWH >5000 KWH TOTAL CHARGES TOTAL G-6 OMER CHARGE IBUTION CHARGE	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129	7.94 0.00477 0.01007 PROPOSED PRICE 9.06	10,386 20,171 191,220 211,391 221,776 REVENUE 426,989
TOTAL RATE	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL G-6 DMER CHARGE IBUTION CHARGE	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129 11,028,087	7.20 0.00384 0.00772 CURRENT PRICE 8.22 0.05058	9,418 16,238 146,596 162,834 172,251 REVENUE 387,400 557,801	TOTAL RATE	STATE	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129 11,028,087	7.94 0.00477 0.01007 PROPOSED PRICE 9.06 0.07883	10,386 20,171 191,220 211,391 221,776 REVENUE 426,989
TOTAL RATE	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL G-6 DMER CHARGE BUTION CHARGE PEAK	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129	7.20 0.00384 0.00772 CURRENT PRICE 8.22	9,418 16,238 146,596 162,834 172,251 REVENUE 387,400	TOTAL RATE	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL L CHARGES TOTAL G-6 OMER CHARGE IBUTION CHARGE PEAK OFF-PEAK	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129 11,028,087 26,367,935	7.94 0.00477 0.01007 PROPOSED PRICE 9.06	20,171 191,220 211,391 221,776 REVENUE 426,989 869,344 0
TOTAL RATE	SOURCE CHARGE SOURCE CHARGES	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129 11,028,087 26,367,935	7.20 0.00384 0.00772 CURRENT PRICE 8.22 0.05058	9,418 16,238 146,596 162,834 172,251 REVENUE 387,400 557,801 218,063	TOTAL RATE	STATE	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129 11,028,087	7.94 0.00477 0.01007 PROPOSED PRICE 9.06 0.07883	10,386 20,171 191,220 211,391 221,776 REVENUE 426,989
RATE CUSTO	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL G-6 DMER CHARGE BUTION CHARGE PEAK OFF-PEAK TOTAL	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129 11,028,087 26,367,935	7.20 0.00384 0.00772 CURRENT PRICE 8.22 0.05058	9,418 16,238 146,596 162,834 172,251 REVENUE 387,400 557,801 218,063	TOTAL RATE CUST	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL G-6 DMER CHARGE IBUTION CHARGE PEAK OFF-PEAK TOTAL	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129 11,028,087 26,367,935	7.94 0.00477 0.01007 PROPOSED PRICE 9.06 0.07883	20,171 191,220 211,391 221,776 REVENUE 426,989 869,344 0
RATE CUSTO	SOURCE CHARGE SOURCE CHARGES	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129 11,028,087 26,367,935 37,396,022	7.20 0.00384 0.00772 CURRENT PRICE 8.22 0.05058	9,418 16,238 146,596 162,834 172,251 REVENUE 387,400 557,801 218,063 775,863	TOTAL RATE CUST	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL L CHARGES TOTAL G-6 IBUTION CHARGE PEAK OFF-PEAK TOTAL CHARGES	1,308 4,228,716 18,989,063 23,217,779 23,217,779 23,217,779 UNITS 47,129 11,028,087 26,367,935 37,396,022	7.94 0.00477 0.01007 PROPOSED PRICE 9.06 0.07883	20,171 191,220 211,391 221,776 REVENUE 426,989 869,344 0
TOTAL RATE CUSTO DISTR	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL G-6 DMER CHARGE BUTION CHARGE PEAK OFF-PEAK TOTAL	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129 11,028,087 26,367,935	7.20 0.00384 0.00772 CURRENT PRICE 8.22 0.05058	9,418 16,238 146,596 162,834 172,251 REVENUE 387,400 557,801 218,063	TOTAL RATE CUST	IBUTION CHARGE <5000 KWH >5000 KWH TOTAL CHARGES TOTAL G-6 DMER CHARGE IBUTION CHARGE PEAK OFF-PEAK TOTAL	1,308 4,228,716 18,989,063 23,217,779 23,217,779 UNITS 47,129 11,028,087 26,367,935	7.94 0.00477 0.01007 PROPOSED PRICE 9.06 0.07883	20,171 191,220 211,391 221,776 REVENUE 426,989 869,344 0

			(CAMBRIDGE EL	ECTRIC LI	GHT COMPANY			
				YEAR 1995 B	ILLING DE	TERMINANTS			
					RATES ANA				
				PRESENT 200	03 VS PRO	POSED 2004			
		1							
RATE	<u>S-1</u>	1	CURRENT		RATE	<u>S-1</u>	****	PROPOSED	
		UNITS		REVENUE			UNITS		REVENUE
	TOTAL	6,088,688		899,318		TOTAL	6,088,688		997,000
		 							
RATE	MIT MAG LAB CON	TRACT	CURRENT		RATE	MIT MAG LAB CONTRACT	Γ	PROPOSED	
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CHOT	DIATE OLIABOT	12	430.00		OUOT	OMER CHARGE	12	473.91	5,687
CUSIC	OMER CHARGE	12	430.00	5,160	CUST	OMER CHARGE	12	4/3.91	5,007
DISTR	I IBUTION CHARGE ((Demand)			DISTR	IBUTION CHARGE (Dema	nd)		
	REGULAR	113,946	\$0.06300	7,179		REGULAR	113,946	0.113	12,876
	PULSE	60,000	\$0.06300	3,780		PULSE	60,000	0.113	6,780
	TOTAL	173,946	40.0000	10,959		TOTAL	173,946		19,656
ENER	GY CHARGE	<u> </u>							
	PEAK	809,442	\$0.00000	0		PEAK	809,442		0
	LOW A	489,355	\$0.00000	0		LOW A	489,355		0
	LOW B	630,804	\$0.00000	0		LOW B	630,804		0
	TOTAL	1,929,601		0		TOTAL	1,929,601		U
TOTAL	L CHARGES				TOTAL	L CHARGES			<u>_</u>
1012	TOTAL	1,929,601	İ	16,119	1017	TOTAL	1,929,601		25,343
	TOTAL	1,525,001		10,110		TOTAL	1,020,001		20,010
STAN	DBY, SUPPLEMENT	AL	CURRENT		STANI	DBY, SUPPLEMENTAL		PROPOSED	
& MAI	NTENANCE				& MAI	NTENANCE			
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUST	OMER CHARGE	12	781.00	9,372	CUST	OMER CHARGE	12	860.70	10,328
TOTAL	L CHARGES			0.970	TOTAL	CHARGES			10,328
IOIA	LUNAKUES			9,372	IOIA	L CHARGES			10,328
		1							

				CAMBRIDGE E	LECTRIC	LIGHT COMPANY			
						ETERMINANTS			
					RATES A	NALYSIS ROPOSED 2004		·	
				FRESENT 20	103 V3 FF	OFOSED 2004			
								- v	
RATE R	!-1/R-2		CURRENT		RATE	R-1/R-2		PROPOSED	
		UNITO	PRIOR						
CUSTO	MER CHARGE	<u>UNITS</u>	PRICE	REVENUE	CUET	ONED CHARGE	UNITS	PRICE	REVENUE
	REGULAR	440,802	6.87	3,028,312	<u> CUS </u>	OMER CHARGE REGULAR	440,802	7 57	2 222 27
	OW INCOME	19,233	4.51	86,741	+	ASSISTANCE (3)	19,233	7.57 4.97	3,336,874 95,588
	TOTAL	460,035		3,115,053		TOTAL	460.035	4.57	3,432,462
							100,000	·	0,402,402
	BUTION CHARGE				DIST	RIBUTION CHARGE			
	REGULAR OW INCOME	167,920,762	0.02434	4,087,191		REGULAR	167,920,762	0.02708	4,547,294
777	TOTAL	6,938,607	0.00275	19,081		ASSISTANCE (4)	6,938,607	0.00327	22,689
	IOTAL	174,859,370		4,106,273	-	TOTAL	174,859,370		4,569,983
TOTAL	CHARGES				TOTA	L CHARGES			-
	REGULAR	167,920,762		7,115,504	1017	REGULAR	167,920,762		7,884,168
	OW INCOME	6,938,607		105,822		ASSISTANCE	6,938,607		118,277
1	TOTAL	174,859,370		7,221,326		TOTAL	174,859,370		8,002,445
									0,002,440
RATE R	-3/R-4		CURRENT		RATE	R-3/R-4		PROPOSED	
					- ICAIL	1		FROFOSED	
		<u>UNITS</u>	PRICE	REVENUE			UNITS	PRICE	REVENUE
	MER CHARGE				CUST	OMER CHARGE			
	REGULAR	13,261	7.77	103,035		REGULAR	13,261	8.57	113,644
	OW INCOME	849	5.09	4,324		ASSISTANCE (3)	849	5.62	4,774
!	OTAL	14,110		107,359	_	TOTAL	14,110		118,417
DISTRIE	BUTION CHARGE				DISTE	RIBUTION CHARGE	-		
	REGULAR	9,602,578	0.02926	280,971	DISTR	REGULAR	0.000.570		
	OW INCOME	584,758	0.00325	1,900		ASSISTANCE (4)	9,602,578 584,758	0.03209 0.00549	308,147
	OTAL	10,187,336	0.00020	282,872		TOTAL	10,187,336	0.00549	3,210 311,357
							70,101,000		011,007
	CHARGES				TOTA	L CHARGES			
	REGULAR	9,602,578		384,006		REGULAR	9,602,578		421,790
	OW INCOME	584,758		6,224		ASSISTANCE	584,758		7,984
- 7	OTAL	10,187,336		390,231		TOTAL	10,187,336		429,774
RATE R	-5		CURRENT		RATE	R-5		PROPOSED	
		UNITS	PRICE	REVENUE			<u>UNITS</u>	PRICE	REVENUE
CUSTO	MER CHARGE	12	10.47	125	CUST	OMER CHARGE	12	11.55	137
DISTRIE	UTION CHARGE				DIETE	BUTION CHARGE		******	
	PEAK	2,967	0.09281	275	DIGTR	PEAK	2.067	0.44000	400
	FF-PEAK	10,781	0.00116	13		OFF-PEAK	2,967 10,781	0.14803 0.00000	439
	OTAL	13,748	0.00110	288	-	TOTAL	13,748	0.00000	0 439
						101112	10,140	777.70	405
	CHARGES				TOTAL	. CHARGES			*
Т	OTAL	13,748		412		TOTAL	13,748		577
RATE R	-6		CURRENT		RATE	R-6		PROPOSED	
								TOT COED	
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTOR	MER CHARGE	12	11.37	133	CUST	OMER CHARGE	11.73	12.54	147
ENERGY	CHARGE				DISTR	IBUTION CHARGE			
	EAK	2,091	0.02682	56		PEAK	2,091	0.23544	492
	FF-PEAK	13,248	0.00379	50		OFF-PEAK	13,248	0.00083	11
T	OTAL	15,339		106		TOTAL	15,339		503
TOTA:	NIADOTO								
	CHARGES OTAL	15,339		240	TOTAL	<u>CHARGES</u>	15,339		650

						LIGHT COMPANY			
				YEAR 2002 B	ILLING D	ETERMINANTS			
				BASE F	RATES AN	NALYSIS		9417	
				PRESENT 20	03 VS PR	OPOSED 2004		,	
		ļ						PROPOSED	
RATE	G-0		CURRENT		RATE	<u>G-0</u>		PROPOSED	
		100070	PRICE	DEVENUE			UNITS	PRICE	REVENUE
A. 16 T	OMED OUADOE	<u>UNITS</u> 53.850	4.62	248.788	CUST	OMER CHARGE	53,850	5.09	274,098
CUSI	OMER CHARGE	53,650	4.02	240,700	0031	OWER CHARGE	00,000	0.00	
ENED	GY CHARGE	46,639,712	0.02075	967,774	DISTE	BUTION CHARGE	46,639,712	0.02324	1,083,907
CINCK	OT CHARGE	40,055,112	0.020.0	001,714	5.0				4.120
TOTAL	L CHARGES				TOTA	L CHARGES			
	TOTAL	46,639,712		1,216,562	1	TOTAL	46,639,712		1,358,005
RATE	G-1		CURRENT		RATE	<u>G-1</u>		PROPOSED	
									BEVENUE
		UNITS	PRICE	REVENUE		OMED ON A DOC	<u>UNITS</u> 27.037	PRICE 8.07	218,189
CUST	OMER CHARGE	27,037	7.32	197,911	CUST	OMER CHARGE	27,037	6.07	210,108
	ND CHARGE (D				DEMA	ND CHARGE (Demand)			
DEMA	ND CHARGE (Dema	242,368	0.87	210,860	DEMA	<10 KVA	242,368	3.33	807,085
	>10 KVA - SEC	431,372	4.12	1,777,253		>10 KVA	431,372	6.91	2,980,781
	TOTAL	673,740	4.12	1,988,113		TOTAL	673,740		3,787,866
	TOTAL	0,0,140		1,000,110					
DISTR	RIBUTION CHARGE	(Energy)	T		DISTE	RIBUTION CHARGE (En	ergy)		
	ALL KWH	217,501,233	0.00815	1,772,635		ALL KWH	217,501,233	0	0
TOTA	L CHARGES				TOTA	L CHARGES			****
	TOTAL	217,501,233		3,958,659		TOTAL	217,501,233		4,006,055
		1.200							
								222222	
RATE	G-2		CURRENT		RATE	G-2		PROPOSED	
	ļ			BE1051016	_		UNITS	PRICE	REVENUE
	ONED OUADOE	UNITS	PRICE	REVENUE	CUET	OMER CHARGE	UNITS	FRICE	KEVENUL
CUSI	OMER CHARGE	1044	90	363,690	<u> </u>	SEC	4,041	99.40	401,675
	SEC PRI	4,041	85.55	363,690		PRI	37	94.49	3,542
	TOTAL	4.078	65.55	366,897		TOTAL	4,078		405,218
	TOTAL	4,070	ļ	300,097	-	IOIAL	4,010		
DISTE	RIBUTION CHARGE	(Demand)		 -	DIST	RIBUTION CHARGE (De	mand)		
<u> </u>	<100 KVA - SEC	366.064	1.09	399,010		<100 KVA - SEC	366,064	0.00	
	<100 KVA - DEC	3,902		4.043		<100 KVA - PRI	3,902	0.00	C
	>100 KVA - SEC	842,546		1,735,645		>100 KVA - SEC	842,546	4.62	3,892,563
	>100 KVA - PRI	4,364		8,546		>100 KVA - PRI	4,364	4.39	19,158
	TOTAL	1,216,876		2,147,243		TOTAL	1,216,876		3,911,720
	1								
DISTE	RIBUTION CHARGE	(Energy)			DIST	RIBUTION CHARGE (En			
i	PEAK - SEC	126,916,846		625,700		PEAK - SEC	126,916,846	0.00556	705,658
	PEAK - PRI	721,054	0.00469	3,379		PEAK - PRI	721,054	0.00529	3,81
	LOW A - SEC	122,332,103		603,097		LOW A - SEC	122,332,103	0.00000	
	LOW A - PRI	666,375		3,123		LOW A - PRI	666,375	0.00000	(
	LOW B - SEC	237,277,281	0.00493	1,169,777		LOW B - SEC LOW B - PRI	237,277,281 1,369,421	0.0000	
	LOW B - PRI TOTAL	1,369,421 489,283,080	0.00469	6,418 2,411,494	-	TOTAL	489,283,080	0,0000	709,46
	TOTAL	403,203,000		2,411,434		IOIAL	700,200,000	1	
TOTA	L CHARGES		+		TOTA	L CHARGES			
	TOTAL	489,283,080		4,925,635	1-3-0-	TOTAL	489,283,080		5,026,40

				YEAR 2002 E	BILLING D	LIGHT COMPANY ETERMINANTS			
				BASE	RATES A	NALYSIS			
				PRESENT 20	003 VS PF	ROPOSED 2004			
L									
			1						
									
				7					
RATE	G-3		CURRENT		RATE	G-3		PROPOSED	
								I KOI GOLD	
		UNITS	PRICE	REVENUE	-+-	 	UNITS	PRICE	REVENUE
CUST	OMER CHARGE	861	90	77,490	CUST	OMER CHARGE	861	99.40	
				17,430	<u> </u>	OWER CHARGE	001	99,40	85,583
DISTR	RIBUTION CHARGE	(Demand)	 		DIST	RIBUTION CHARGE (Den			
=	<100 KVA	87,441	0.00	0	UISTE				
	>100 KVA	1,234,980	1.47	1,815,420		<100 KVA >100 KVA	87,441	0.00	(
	100 107	1,204,300	1.47	1,613,420			1,234,980	0.45	555,741
· · —	TOTAL	1,322,421				TOTAL	1,322,421		555,741
	TOTAL	1,322,421		1,815,420	_	ļ <u>.</u>			
DISTO	UDUTION OUADOS								
<u>או פיח</u> ן	RIBUTION CHARGE				DISTE	RIBUTION CHARGE (Ene			
	PEAK	140,674,222	0	0		PEAK	140,674,222	0	C
	LOW A	142,789,826	0	0		LOW A	142,789,826	0	
	LOW B	289,821,614	0	0	1	LOW B	289,821,614	0	C
L	TOTAL	573,285,662		0		TOTAL	573,285,662		
	1					1	, ,		
TOTAL	L CHARGES				TOTA	L CHARGES			
	TOTAL	573,285,662		1,892,910	1.0.7	TOTAL	573,285,662		C44 004
	1	,,		1,002,010		· · · · · ·	313,203,002	 	641,324
								ļ	
RATE	G-4		CURRENT		DATE				
I VALLE			CORRENT		RATE	<u>G-4</u>		PROPOSED	
├ ──									
CHOT	OMED OUMBOR	UNITS	PRICE	REVENUE			<u>UNITS</u>	PRICE	REVENUE
CUSI	OMER CHARGE	84	10.92	915	CUST	OMER CHARGE	84	12.04	1,009
	L								
DEMA	ND CHARGE	4,610	1.14	5,255	DISTR	IBUTION CHARGE	4,610	4.98	22,956
DISTR	IBUTION CHARGE (Energy)			DISTR	IBUTION CHARGE (Ener	·mv)		
	PEAK	476,831	0.00727	3,467		PEAK	476,831	0.00254	4.044
	LOW LOAD PERIOR		0.00499	6,632	-	LOW LOAD PERIOD			1,211
	TOTAL	1,805,903	0.00433	10,099	-	TOTAL	1,329,072	0.00	0
		1,000,000		10,099		TOTAL	1,805,903		1,211
TOTAL	CHARGES				TOTAL	01145050			
10174	TOTAL	1,805,903		40.000	IOIA	L CHARGES			
	IOIAL	1,805,903		16,268		TOTAL	1,805,903		25,176
DATE									
RATE	<u>G-5</u>		CURRENT		RATE	<u>G-5</u>		PROPOSED	
		UNITS	<u>PRICE</u>	REVENUE			UNITS	PRICE	REVENUE
CUST	OMER CHARGE	972	7.20	6,997	CUST	OMER CHARGE	972	7.94	7,717
									. ,. 17
DISTR	IBUTION CHARGE				DISTR	IBUTION CHARGE			
	<5000 KWH	3,080,252	0.00384	11,828		<5000 KWH	3.080,252	0.00477	44.000
	>5000 KWH	12,056,339	0.00772	93,075		>5000 KWH			14,693
	TOTAL	15,136,591	5.00772				12,056,339	0.01007	121,407
		.0,.00,001		104,903		TOTAL	15,136,591		136,100
						<u> </u>			
TOTAL	CHARGES					01110000			
		45 400 50 :			TOTAL	. CHARGES			
	TOTAL	15,136,591		111,901		TOTAL	15,136,591		143,817
-									
DATE 4	· ·		0110000						
RATE (U-U_		CURRENT		RATE	G-6_		PROPOSED	
		77							
		<u>UNITS</u>	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	53,850	8.22	442,649	CUSTO	OMER CHARGE	53,850	9.06	487,883
			-					- 0.00	,0,,000
DISTRI	BUTION CHARGE				DISTR	BUTION CHARGE	 		
	PEAK	13,754,051	0.05058	695,680		PEAK	40 754 054		100:00
	OFF-PEAK	32,885,661	0.00827	271,964			13,754,051	0.07883	1,084,232
	TOTAL	46,639,712	0.00027			OFF-PEAK	32,885,661	0.00000	0
	TOTAL	40,038,712		967,644		TOTAL	46,639,712		1,084,232
TOTAL	CHARCES				_				
IUIAL	CHARGES					CHARGES			
17.									
	TOTAL	46,639,712		1,410,293	The same of the sa	TOTAL	46,639,712		1,572,115

				CAMBRIDGE FI	ECTRIC	LIGHT COMPANY			
			·			DETERMINANTS			
						NALYSIS			
L				PRESENT 20	03 VS PF	ROPOSED 2004	7. ****		
RATE	6.4		011000115						
KALE	5-1	 	CURRENT		RATE	S-1_		PROPOSED	
	-	UNITS		REVENUE					
l	TOTAL	6,199,904	 	914,773		TOTAL	UNITS 6,199,904		REVENUE
		0,100,004	†	914,773		TOTAL	6,199,904		1,162,340
DATE	MIT MAC LAD CONT								
KAIE	MIT MAG LAB CON	IRACI_	CURRENT		RATE	MIT MAG LAB CONTRAC	CT	PROPOSED	
<u> </u>		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUST	OMER CHARGE	14	430.00	6,063	CUST	OMER CHARGE	14	473.91	6,682
DISTR	IBUTION CHARGE (DIST	RIBUTION CHARGE (Dem	and)		
	REGULAR	27,295	\$0.06300	1,720	_	REGULAR	27,295	0.113	3,084
ļ	PULSE TOTAL	60,000	\$0.06300	3,780		PULSE	60,000	0.113	6,780
	TOTAL	87,295		5,500		TOTAL	87,295		9,864
ENER	GY CHARGE								
	PEAK	809,442	\$0.00000	0		PEAK	809,442	-	0
	LOW A	489,355	\$0.00000	0		LOW A	489.355		0
	LOW B	630,804	\$0.00000	0		LOW B	630,804		
	TOTAL	1,929,601		0		TOTAL	1,929,601	,	0
TOTAL	. CHARGES				TOTA	L CHARGES			
	TOTAL	1,929,601		11,563	1015	TOTAL	1,929,601		0 16,546
				11,000		TOTAL	1,929,601		10,346
	BY, SUPPLEMENT	AL	CURRENT			DBY, SUPPLEMENTAL		PROPOSED	
& MAII	TENANCE				& MAI	NTENANCE			
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	12	781.00	9,372	CUST	OMER CHARGE	12	860.70	10,328
TOTAL	CHARGES			0.070					
. J AL	VIIMIGES			9,372	IOTAL	L CHARGES			10,328
						 			

	COMMONWEA	LTH ELECTRIC	COMPANY	
	CURRENT PRIC			
	ANA	IUAL REVENUE		

	2002 BQ'S	2002 BQ'S		
Rate	Current	Proposed	Revenue	%
Schedule	Prices	Prices	Change	Change
001100010	1 11000	7 11000	Griarigo	Change
R-1	72,216,065	74,322,775	2,106,710	2.9%
R-1S	9,391,731	9,829,201	437,470	4.7%
R-2	2,420,502	2,294,258	(126,243)	-5.2%
R-2S	12,663	12,124	(538)	-4.3%
R-3	9,841,324	9,927,232	85,908	0.9%
R-4	321,866	277,233	(44,633)	-13.9%
R-5	651,164	664,920	13,756	2.1%
R-6	24,721	25,517	796	3.2%
G-1	30,516,369	29,810,063	(706,306)	-2.3%
G-1S	2,363,599	2,415,801	52,202	2.2%
G-2	9,224,613	8,161,041	(1,063,572)	-11.5%
G-3	3,907,146	2,988,302	(918,844)	-23.5%
G-4	102,462	87,962	(14,501)	-14.2%
G-5	693,284	690,589	(2,695)	-0.4%
G-6	120,120	101,691	(18,429)	-15.3%
G-7	222,794	222,874	80	0.0%
S-1,S-2	2,088,983	2,255,488	166,505	8.0%
Cont.	211,042	211,042	0	0.0%
Total	144,330,446	144,298,113	(32,333)	0.0%
	4005 DOIO	4005 BOID		-
D-1-	1995 BQ'S	1995 BQ'S	_	0,
Rate	Current	Proposed	Revenue	%
Schedule	Prices	Prices	Change	Change
R-1	55,859,674	57,563,062	1,703,388	3.0%
R-1S	8,408,479	8,832,643	424,164	5.0%
R-2	2,064,351	1,962,941	(101,409)	-4.9%
R-2S	5,246	5,132	(113)	-2.2%
R-3	10,980,198	11,062,549	82,351	0.7%
R-4	383,169	326,765	(56,404)	-14.7%
R-5	1,082,120	1,105,433	23,313	2.2%
R-6	37,805	39,235	1,430	3.8%
G-1	25,789,632	25,345,934	(443,698)	-1.7%
G-1S	2,420,125	2,488,615	68,490	2.8%
G-2	7,554,482	6,679,160	(875,322)	-11.6%
G-3	3,677,309	2,832,543	(844,766)	-23.0%
G-4	149,507	128,203	(21,304)	-14.2%
G-5	778,300	775,235	(3,065)	-0.4%
G-6	181,802	159,901	(21,901)	-12.0%
G-7	183,578	182,663	(915)	-0.5%
S-1,S-2	3,158,707	3,158,090	(617)	0.0%
Cont.	198,507	198,507	0	0.0%
Total	122,912,990	122,846,612	(66,378)	-0.1%

<u> </u>				COMMONWEALT					
			1	YEAR 1995 BIL	LING DETE	RMINANTS	r		
	1		L	CURRENT PRICES	Ve ppop	OCED DDICES			
			,	JURKENI PRICES	VSPROP	USED PRICES		1	
			 					+	
RATE	R-1/R-2 ANNUAL		CURRENT		RATE	R-1/R-2 ANNUAL		PROPOSED	
		<u>UNITS</u>	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTO	MER CHARGE				CUST	OMER CHARGE			
	REGULAR	2,211,647	3.73	8,249,443		REGULAR	2,211,647	4.11	9,089,869
	ASSISTANCE	204,853	2.21	452,725		ASSISTANCE (3)	204,853	2.44	499,84
	TOTAL	2,416,500		8,702,168		TOTAL	2,416,500		9,589,710
DIOTO	NITION OUABOE								
DISTRI	REGULAR	1,052,392,366	0.04524	47.040.004	DISTR	IBUTION CHARGE	4.050.000.000		
	ASSISTANCE	82,058,329	0.04524	47,610,231 1,611,626		REGULAR ASSISTANCE (4)	1,052,392,366 82,058,329	0.04606 0.01783	48,473,192
	TOTAL	1,134,450,695	0.01304	49,221,856		TOTAL	1,134,450,695	0.01783	1,463,100 49,936,292
	TOTAL	1,104,400,000		40,221,000		TOTAL	1,134,430,033	-	49,930,292
TOTAL	CHARGES	** **			TOTA	L CHARGES			
	REGULAR	1,052,392,366		55,859,674	7,260	REGULAR	1,052,392,366	1	57,563,062
	LOW INCOME	82,058,329		2,064,351		LOW INCOME	82,058,329		1,962,941
	TOTAL	1,134,450,695		57,924,025		TOTAL	1,134,450,695		59,526,003
RATE F	-1/R-2 SEASONAL		CURRENT		RATE	R-1/R-2 SEASONAL		PROPOSED	
Cont.		<u>UNITS</u>	PRICE	REVENUE			<u>UNITS</u>	PRICE	REVENUE
CUSTO	MER CHARGE				CUST	OMER CHARGE			
	REGULAR	242,278	3.73	903,697		REGULAR	242,278	4.11	995,763
	OPTIONAL REGULAR OPT MIN REGULAR	185,589	3.73	692,247		OPTIONAL REGULAR		4.11	762,771
	ASSISTANCE	96,888	10.93	1,058,986		OPT MIN REGULAR	96,888	12.05	1,167,500
	OPTIONAL ASSIST	240 309	2.21	530 683		ASSISTANCE (3)	240	2.44	586
	OPT MIN ASSIST	88	6.39	562		OPTIONAL ASSIST OPT MIN ASSIST	309	2.44	754
	TOTAL	525,392	0.55	2.656.705		TOTAL	525,392	7.05	620 2,927,994
			t			10772	CEO,OOE		2,021,004
DISTRI	BUTION CHARGE				DISTR	IBUTION CHARGE	****		
	REGULAR	25,809,700	0.07946	2,050,839		REGULAR	25,809,700	0.08279	2,136,785
	OPTIONAL REGULAR	81,845,934	0.04524	3,702,710		OPTIONAL REGULAR	81,845,934	0.04606	3,769,824
	OPT MIN REGULAR	3,009,419	0.00000	0		OPT MIN REGULAR	3,009,419	0.00000	0
	ASSISTANCE	24,994	0.03896	974		ASSISTANCE (4)	24,994	0.03625	906
	OPTIONAL ASSIST	127,116	0.01964	2,497		OPTIONAL ASSIST	127,116	0.01783	2,266
	OPT MIN ASSIST	3,667	0.00000	0		OPT MIN ASSIST	3,667	0.00000	0
	TOTAL	110,820,830	<u> </u>	5,757,019		TOTAL	110,820,830		5,909,781
TOTAL	CHARGES	· · · · · · · · · · · · · · · · · · ·			TOTAL	CHARGES		<u> </u>	
	REGULAR	25,809,700		2,954,536	IOTAL	REGULAR	25.809.700		3,132,548
	OPTIONAL REGULAR	84,855,353	+	5,453,943		OPTIONAL REGULAR	84,855,353		5,700,095
	ASSISTANCE	24,994		1,504	<u> </u>	ASSISTANCE	24,994		1,492
	OPTIONAL ASSIST	130,783		3,742		OPTIONAL ASSIST	130,783		3,641
	TOTAL	110,820,830		8,413,725		TOTAL	110,820,830		8,837,775
Cont.									
54	A/D 4 44 11 11 11 11						****		
RATER	-3/R-4 ANNUAL		CURRENT		RATE	R-3/R-4 ANNUAL		PROPOSED	
		LINUTO	22105						
CHETA	MER CHARGE	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
COSTO	REGULAR	220 024	40.00	2 247 005	CUSTO	OMER CHARGE			
	ASSISTANCE	320,834 25,206	10.03 5.87	3,217,965 147,959		REGULAR ASSISTANCE	320,834	11.06	3,548,424
	TOTAL	346,040	5.01	3,365,924		TOTAL	25,206 346,040	6.47	163,083
-	//	540,040		3,303,324		IOIAL	340,040		3,711,507
DISTRIE	BUTION CHARGE		-	· · · · · ·	DISTR	BUTION CHARGE	***************************************		
	REGULAR	295,366,559	0.02628	7,762,233		REGULAR	295,366,559	0.02544	7,514,125
	ASSISTANCE	26,789,228	0.00878	235,209		ASSISTANCE	26,789,228	0.02544	163,682
	TOTAL	322,155,787		7,997,443		TOTAL	322,155,787		7,677,807
	CHARGES			[]	TOTAL	CHARGES			
TOTAL									
TOTAL	REGULAR	295,366,559		10,980,198		REGULAR	295,366,559		11,062,549
TOTAL		295,366,559 26,789,228 322,155,787		10,980,198 383,169 11,363,367		REGULAR LOW INCOME TOTAL	295,366,559 26,789,228 322,155,787		11,062,549 326,765 11,389,314

				COMMONWEAL YEAR 1995 B						
	<u> </u>]							I	
	T	1	C	URRENT PRIC	ES VS	PROPO	SED PRICES	1	T	
						1				
			AUDDENIE						PDODOCED	
RAILE	R-5 ANNUAL	·	CURRENT			KAIER	R-5 ANNUAL		PROPOSED	
		UNITS	PRICE	REVENUE		<u> </u>		UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	134,633	0	0		CUSTO	MER CHARGE	134,633	0.00	
	Minimum Charge	20,384	1.69	34,449			Minimum Charge	20,384	1.87	38,11
	TOTAL	155,017		34,449			TOTAL	155,017		38,11
DISTRI	BUTION CHARGE	34,569,924	0.02751	951,019		DISTRI	BUTION CHARGE	34,569,924	0.02786	963,11
DIOTINI	Minimum Charge	58,631	0.00000	0		DISTIN	Minimum Charge	58,631	0.00000	300,11
	TOTAL	34,628,555		951,019		1	TOTAL	34,628,555		963,11
TOTAL	CHARGES					TOTAL	CHARGES			
IOIAL	TOTAL	34,628,555		985,468		IOIAL	TOTAL	34,628,555		1,001,23
	101/15	01,020,000		000, 100			TOTAL	07,020,000		1,001,20
KATEF	R-5 SEASONAL		CURRENT			KATEF	R-5 SEASONAL		PROPOSED	
		UNITS	PRICE	REVENUE				UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	24,282	0	0		CUSTO	MER CHARGE	24,282	0.00	IND VENOL
	Minimum Bill Sum	4,507	5.12	23,076			Minimum Bill Sum	4,507	5.65	25,46
	Minimum Bill Win	1,983	1.69	3,351			Minimum Bill Win	1,983	1.87	3,70
	TOTAL	30,772	 	26,427		-	TOTAL	30,772	 	29,173
DISTRI	BUTION CHARGE	2,552,721	0.02751	70,225		DISTRI	BUTION CHARGE	2,552,721	0.02939	75,024
	Minimum Charge	171,026	0.00000	0		<u> </u>	Minimum Charge	171,026	0.00000	10,02
	TOTAL	2,723,747		70,225			TOTAL	2,723,747		75,024
TOTAL	CHADCES					TOTAL	CUADOFO		-	
IUIAL	CHARGES TOTAL	2,723,747		96,652		IUIAL	CHARGES TOTAL	2,723,747		104,197
	TOTAL	2,720,747	***************************************	30,032			TOTAL	2,123,141		104,131
RATE F	<u>{-6</u>		CURRENT			RATE F	<u>₹-6</u>		PROPOSED	
		UNITS	PRICE	REVENUE				UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	885	7.33	6,487		CUSTO	MER CHARGE	885	8.08	7,151
DISTRI	BUTION CHARGE					DISTRI	BUTION CHARGE			
	PEAK LOW LOAD	173,132 940,070	0.14169 0.00722	24,531 6,787			PEAK LOW LOAD	173,132 940,070	0.13455 0.00935	23,295 8,790
	TOTAL	1,113,202	0.00722	31,318			TOTAL	1,113,202	0.00933	32,085
		.,,,						7,770,202		,
TOTAL	CHARGES					TOTAL	CHARGES			
	TOTAL	1,113,202		37,805			TOTAL	1,113,202		39,23
RATE	6-1 ANNUAL		CURRENT			RATE C	G-1 ANNUAL		PROPOSED	
		UNITS	PRICE	REVENUE				UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	55	111101	KEVENOL		custo	MER CHARGE	JIIII	INOL	KEVENOE
	SEC	359,168	5.53	1,986,199			SEC	359,168	6.10	2,190,925
	PRI	181	5.26	952			PRI	181	5.80	1,050
	TOTAL	359,349		1,987,151			TOTAL	359,349		2,191,975
DISTRI	 BUTION CHARGE (DEI	MAND)	 			DISTRI	 BUTION CHARGE (DEI	MAND)		
<u></u>	<=10 KW - SEC	1,201,525	0.00	0		DIGITAL	<=10 KW - SEC	1,201,525	0.00	
	<=10 KW - PRI	2,046	0.00	0			<=10 KW - PRI	2,046	0.00	(
	>10KW - SEC >10KW - PRI	1,649,176	4.86	8,014,995			>10KW - SEC	1,649,176	5.36	8,839,583
	TOTAL	17,414 2,870,161	4.62	80,451 8,095,447			>10KW - PRI TOTAL	17,414 2,870,161	5.10	88,811 8,928,395
				2,000,447				2,510,101		5,520,050
DISTRI	BUTION CHARGE (EN					DISTRI	BUTION CHARGE (EN			
	<=2300 KWH - SEC	327,837,202	0.03691	12,100,471			<=2300 KWH - SEC	327,837,202	0.03683	12,074,244
	<=2300 KWH - PRI >2300KWH - SEC	442,434 466,956,509	0.03277 0.00764	14,499 3,567,548			<=2300 KWH - PRI >2300KWH - SEC	442,434 466,956,509	0.03501 0.00453	15,490 2,115,310
	>2300KWH - SEC >2300KWH - PRI	4,760,476	0.00764	24,516			>2300KWH - SEC >2300KWH - PRI	4,760,476	0.00453	20,518
	TOTAL	799,996,621		15,707,034			TOTAL	799,996,621		14,225,564
	TOTAL					r				
TOTAL				***************************************		707	OUADOES			The second secon
TOTAL	CHARGES TOTAL	799,996,621		25,789,632			CHARGES TOTAL	799,996,621		25,345,934

J				COMMONWEAL						
	T	1		YEAR 1995 B	ILLING	DETER	RMINANTS		1	
	L	l	L	CURRENT PRICE	FS VS	PROPO	SED PRICES			
				JORRENT FROM	-0 10	1 10.0	OLD I RIOLO			
								+·		
RATE (3-1-SEASONAL		CURRENT			RATE C	S-1-SEASONAL		PROPOSED	
011070	MED OLLABOR	UNITS	PRICE	REVENUE		011070		UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	46,407	5.53	256.631		CUSTO	MER CHARGE	46,407	0.40	202 202
	SEC PRI	46,407	5.26	∠56,631 63	_		SEC PRI	12	6.10 5.80	283,083 70
	TOTAL	46,419	3.20	256,694			TOTAL	46,419	0.00	283,152
		,						,		, ,
DISTRI	BUTION CHARGE (DE					DISTRI	BUTION CHARGE (DE			
	<10 KW	78,208	0.00	0			<=10 KW	78,208	0.00	0
	OPTIONAL SEC	750	0.00	0			OPTIONAL SEC	750	0.00	0
	OPTIONAL PRI	100	0.00	0			OPTIONAL PRI	100	0.00	0
	>10KW OPTIONAL SEC	91,788 4,960	4.31 4.86	395,606 24,106			>10KW OPTIONAL SEC	91,788 4,960	4.76 5.36	436,911 26,586
-	OPTIONAL SEC	1,292	4.62	5,969		1	OPTIONAL SEC	1,292	5.10	∠6,586 6,589
	TOTAL	177,098	7.02	425,681			TOTAL	177,098	5.10	470,086
				,			· - · · · -	1,1,000	<u> </u>	
DISTRI	BUTION CHARGE (EN	RGY)				DISTRI	BUTION CHARGE (EN	ERGY)		
	<1800 kWh	18,717,953	0.0722	1,351,436			<1800 kWh	18,717,953	0.07487	1,401,413
	OPTIONAL SEC	227,635	0.03691	8,402			OPTIONAL SEC	227,635	0.03683	8,384
	OPTIONAL PRI	66,860	0.03277	2,191		ļ	OPTIONAL PRI	66,860	0.03501	2,341
	>1800 kWh OPTIONAL SEC	17,844,968 1,302,594	0.02035	363,145			>1800 kWh	17,844,968	0.01766	315,142
	OPTIONAL SEC	509,620	0.00764 0.00515	9,952 2,625		· · · · · · · · · · · · · · · · · · ·	OPTIONAL SEC	1,302,594 509.620	0.00453 0.00431	5,901 2,196
	TOTAL	38,669,630	0.00313	1,737,751			TOTAL	38,669,630	0.00431	1,735,377
	7.0.1.1.	30,000,000		1,101,101			1077.	00,000,000		1,700,011
							<u> </u>			
TOTAL	CHARGES					TOTAL	CHARGES			
	TOTAL	38,669,630		2,420,125			TOTAL	38,669,630		2,488,615
RATE	G-2		CURRENT			RATE	3.3		PROPOSED	
KAIL	<u> </u>		CORRENT			KAIE	<u> </u>	+	PROPOSED	
	†	UNITS	PRICE	REVENUE				UNITS	PRICE	REVENUE
CUSTO	MER CHARGE					custo	MER CHARGE			
	SEC	4,189	360.13	1,508,585			SEC	4,189	397.33	1,664,415
	PRI(M)	192	342.35	65,731			PRI(M)	192	377.70	72,519
ļ	PRI(S)	12	349.33	4,192			PRI(S)	12	385.41	4,625
	TOTAL	4,393		1,578,507			TOTAL	4,393		1,741,559
DISTRI	BUTION CHARGE (DEM	JAND)				DICTOU	DUTION CHARGE (DE	MAND		
JIJ I KI	PEAK - SEC	1,141,331	1.53	1,746,236		ואו פוע	BUTION CHARGE (DE PEAK - SEC	MAND) 1,141,331	0.64	730,452
.	PEAK - PRI(M)	51,845	1.55	75.404		-	PEAK - PRI(M)	51,845	0.64	31,542
1	PEAK - PRI(S)	4,381	1.48	6,502			PEAK - PRI(S)	4,381	0.62	2,720
							TOTAL		0.02	764,713
	TOTAL			1.828.143			IIOIAL	1.197.557		
		1,197,557		1,828,143			TOTAL	1,197,557		704,713
				1,828,143			TOTAL	1,197,557		704,713
DISTRI	TOTAL BUTION CHARGE (ENE	1,197,557		1,828,143		DISTRII	BUTION CHARGE (EN			704,713
DISTRI	TOTAL BUTION CHARGE (ENE	1,197,557 ERGY) 112,706,347	0.01403	1,581,270		DISTRII	BUTION CHARGE (EN PEAK - SEC	ERGY) 112,706,347	0.01456	1,641,004
DISTRI	BUTION CHARGE (ENE	1,197,557 ERGY) 112,706,347 4,825,201	0.01334	1,581,270 64,353		DISTRII	BUTION CHARGE (EN PEAK - SEC PEAK - PRI(M)	ERGY) 112,706,347 4,825,201	0.01384	1,641,004 66,784
DISTRI	TOTAL BUTION CHARGE (ENE PEAK - SEC PEAK - PRI(M) PEAK - PRI(S)	1,197,557 ERGY) 112,706,347 4,825,201 528,340	0.01334 0.01361	1,581,270 64,353 7,190			BUTION CHARGE (EN PEAK - SEC PEAK - PRI(M) PEAK - PRI(S)	ERGY) 112,706,347 4,825,201 528,340	0.01384 0.01412	1,641,004 66,784 7,462
DISTRI	BUTION CHARGE (ENE PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC	1,197,557 ERGY) 112,706,347 4,825,201 528,340 111,405,762	0.01334 0.01361 0.0112	1,581,270 64,353 7,190 1,247,745			BUTION CHARGE (EN PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC	ERGY) 112,706,347 4,825,201 528,340 111,405,762	0.01384 0.01412 0.01143	1,641,004 66,784 7,462 1,273,368
DISTRI	TOTAL BUTION CHARGE (ENE PEAK - SEC PEAK - PRI(M) PEAK - PRI(S)	1,197,557 ERGY) 112,706,347 4,825,201 528,340	0.01334 0.01361	1,581,270 64,353 7,190			BUTION CHARGE (EN PEAK - SEC PEAK - PRI(M) PEAK - PRI(S)	ERGY) 112,706,347 4,825,201 528,340	0.01384 0.01412	1,641,004 66,784 7,462
DISTRII	BUTION CHARGE (ENE PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC	1,197,557 ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076	0.01334 0.01361 0.0112 0.01065 0.01086 0.00593	1,581,270 64,353 7,190 1,247,745 52,697 5,046 1,132,802			BUTION CHARGE (EN PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M)	ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555	0.01384 0.01412 0.01143 0.01087	1,641,004 66,784 7,462 1,273,368 53,779
DISTRI	BUTION CHARGE (ENE PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M)	1,197,557 ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504	0.01334 0.01361 0.0112 0.01065 0.01086 0.00593 0.00564	1,581,270 64,353 7,190 1,247,745 52,697 5,046 1,132,802 52,157			BUTION CHARGE (EN PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M)	ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504	0.01384 0.01412 0.01143 0.01087 0.01109 0.00561 0.00533	1,641,004 66,784 7,462 1,273,368 53,779 5,149 1,071,673 49,342
DISTRI	DUTION CHARGE (ENE PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(S) LOW B - SEC LOW B - SEC LOW B - SEC LOW B - PRI(M) LOW B - PRI(S)	1,197,557 ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504 794,994	0.01334 0.01361 0.0112 0.01065 0.01086 0.00593	1,581,270 64,353 7,190 1,247,745 52,697 5,046 1,132,802 52,157 4,573			BUTION CHARGE (EN PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M) LOW B - PRI(M)	ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504 794,994	0.01384 0.01412 0.01143 0.01087 0.01109 0.00561	1,641,004 66,784 7,462 1,273,368 53,779 5,149 1,071,673 49,342 4,326
DISTRI	BUTION CHARGE (ENE PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M)	1,197,557 ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504	0.01334 0.01361 0.0112 0.01065 0.01086 0.00593 0.00564	1,581,270 64,353 7,190 1,247,745 52,697 5,046 1,132,802 52,157			BUTION CHARGE (EN PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M)	ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504	0.01384 0.01412 0.01143 0.01087 0.01109 0.00561 0.00533	1,641,004 66,784 7,462 1,273,368 53,779 5,149 1,071,673 49,342
DISTRI	DUTION CHARGE (ENE PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(S) LOW B - SEC LOW B - SEC LOW B - SEC LOW B - PRI(M) LOW B - PRI(S)	1,197,557 ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504 794,994	0.01334 0.01361 0.0112 0.01065 0.01086 0.00593 0.00564	1,581,270 64,353 7,190 1,247,745 52,697 5,046 1,132,802 52,157 4,573			BUTION CHARGE (EN PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M) LOW B - PRI(M)	ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504 794,994	0.01384 0.01412 0.01143 0.01087 0.01109 0.00561 0.00533	1,641,004 66,784 7,462 1,273,368 53,779 5,149 1,071,673 49,342 4,326
	DUTION CHARGE (ENE PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M) LOW B - PRI(M) LOW B - PRI(M)	1,197,557 ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504 794,994	0.01334 0.01361 0.0112 0.01065 0.01086 0.00593 0.00564	1,581,270 64,353 7,190 1,247,745 52,697 5,046 1,132,802 52,157 4,573			BUTION CHARGE (EN PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW B - PRI(S) LOW B - SEC LOW B - PRI(M) LOW B - PRI(M)	ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504 794,994	0.01384 0.01412 0.01143 0.01087 0.01109 0.00561 0.00533	1,641,004 66,784 7,462 1,273,368 53,779 5,149 1,071,673 49,342 4,326
	DUTION CHARGE (ENE PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(S) LOW B - SEC LOW B - SEC LOW B - SEC LOW B - PRI(M) LOW B - PRI(S)	1,197,557 ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504 794,994	0.01334 0.01361 0.0112 0.01065 0.01086 0.00593 0.00564	1,581,270 64,353 7,190 1,247,745 52,697 5,046 1,132,802 52,157 4,573			BUTION CHARGE (EN PEAK - SEC PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M) LOW B - PRI(M)	ERGY) 112,706,347 4,825,201 528,340 111,405,762 4,949,555 464,426 191,029,076 9,252,504 794,994	0.01384 0.01412 0.01143 0.01087 0.01109 0.00561 0.00533	1,641,004 66,784 7,462 1,273,368 53,779 5,149 1,071,673 49,342 4,326

				COMMONWEALTH	ELECTRIC	COMPANY			
				YEAR 1995 BILLI					
		T			1	T T			
				CURRENT PRICES V	SPROPO	SED PRICES			
					1	T			
									
			OLIDDENIE.		RATE	C 1		ROPOSED	
RATE (3-3		CURRENT		RAIE	<u> </u>		KOFOSED	
							LINUTE	PRICE	REVENUE
		<u>UNITS</u>	PRICE	REVENUE			UNITS	PRICE	KEVENUE
<u>custo</u>	MER CHARGE				CUSTO	MER CHARGE			000 400
	SEC	363	900.00	326,700		SEC	363	993.11	360,499
	PRI	301	855.54	257,518		PRI	301	944.05	284,159
	TOTAL	664		584,218		TOTAL	664		644,658
DISTRI	BUTION CHARGE (D				DISTRI	BUTION CHARGE (
	PEAK - SEC	281,095	0.88	247,364		PEAK - SEC	281,095	1.09	306,394
	PEAK - PRI	616,111	0.84	515,394		PEAK - PRI	616,111	1.04	638,386
	TOTAL	897,206		762,758		TOTAL	897,206		944,779
DISTRIBUTION CHARGE (ENERGY)					DISTRI	BUTION CHARGE (
	PEAK - SEC	32,067,127	0.00871	279,305		PEAK - SEC	32,067,127	0.0074	237,297
	PEAK - PRI	68,295,640	0.00828	565,469		PEAK - PRI	68,295,640	0.00703	480,422
	LOW A - SEC	32,691,823	0.00771	252,054		LOW A - SEC	32,691,823	0.00513	167,709
	LOW A - PRI	69,053,712	0.00733	506,103	T	LOW A - PRI	69,053,712	0.00488	336,746
	LOW B - SEC	49,688,387	0.00417	207,201		LOW B - SEC	49,688,387	0.00012	5,963
	LOW B - PRI	131,231,567	0.00396	520,202		LOW B - PRI	131,231,567	0.00011	14,970
	TOTAL	383,028,256		2.330.334		TOTAL	383,028,256		1,243,106
	TOTAL	555,025,255		122.7					
						1			
TOTAL	CHARGES				TOTAL	CHARGES			
IVIAL	TOTAL	383,028,256		3,677,309	1,01738	TOTAL	383.028.256		2,832,543
	TOTAL	303,020,230		3,011,309		TOTAL			
						 			
									
			CUDDENT		RATE	6.4		PROPOSED	
RATE	<u>G-4</u>		CURRENT		KAIE	5-4	 	KOFOSED	
							LINETO	PRICE	REVENUE
		<u>UNITS</u>	PRICE	REVENUE			UNITS	PRICE	KEVENUE
CUSTO	MER CHARGE				CUSTO	MER CHARGE			
	SEC	626	5.53	3,462		SEC	626	6.10	3,819
	PRI	24	5.26	126		PRI	24	5.80	139
	TOTAL	650		3,588		TOTAL	650		3,958
DISTRI	RIBUTION CHARGE (Demand)				DISTRIBUTION CHARGE (Demand)				
	SEC	33,272	1.75	58,226		SEC	33,272	1.45	48,244
	PRI	692	1.66	1,151	1	PRI	692	1.38	954
	TOTAL	33.964	1.00	59,377		TOTAL	33,964		49,198
	IOIAL	45,504							
DISTRI	BUTION CHARGE (E	nerny)	 		DISTR	BUTION CHARGE (Energy)		
JIJ I KI	SEC	5,248,515	0.01623	85,183	-14-17	SEC	5.248.515	0.01404	73,689
	PRI	101,720	0.01823	1,358		PRI	101,720	0.01335	1,358
	TOTAL	5,350,235	0.01335	86.541	-	TOTAL	5,350,235	5.5.555	75.047
	IOIAL	5,350,∠35		00,041	-	I VIAL	5,550,200		, 0,041
				 	+	 		t	
	CHARGES			ļ	TOTAL	CHARGES			
	CHARGES		 	149,507	JULA	TOTAL	5.350.235		128,203
TOTAL	TOTAL								
TOTAL	TOTAL	5,350,235	ļ	149,507		TUTAL	3,330,233		

			COMMONWEAL YEAR 1995 B						
			URRENT PRIC						
			URRENT PRIC	E9 49	PROPU	SED PRICES			
RATE G-5		CURRENT			RATE	G-5		PROPOSED	
TATE OF								DDICE	REVENUE
	<u>UNITS</u> 14,295	PRICE 5.40	77,193		CUSTO	MER CHARGE	<u>UNITS</u> 14,295	PRICE 5.96	85,198
CUSTOMER CHARGE	14,295	3.40	77,193		990.0	WER OFFICE			
DISTRIBUTION CHARGE					DISTRI	BUTION CHARGE	24 702 400	0.02470	690,037
	21,706,100	0.03230	701,107	-			21,706,100	0.03179	090,037
TOTAL CHARGES					TOTAL	CHARGES			
TOTAL	21,706,100		778,300			TOTAL	21,706,100		775,235
					ļ				
RATE G-6		CURRENT			RATE	G-6		PROPOSED	
KAIE 0-0		<u> </u>							
	<u>UNITS</u>	PRICE	REVENUE	<u> </u>	CHETO	MER CHARGE	UNITS	PRICE	REVENUE
SEC	148	27.13	4,015	 	<u> </u>	SEC	148	29.93	4,430
PRI	12	25.79	309			PRI	12	28.45	341
TOTAL	160		4,325		-	TOTAL	160	-	4,771
DISTRIBUTION CHARGE				-	DISTRI	BUTION CHARGE	-		
SEC	11,080,930	0.01259	139,509			SEC	11,080,930	0.01057	117,125
PRI	3,612,600	0.01051	37,968	<u> </u>	<u> </u>	PRI TOTAL	3,612,600 14,693,530	0.01052	38,005 155,130
TOTAL	14,693,530		177,477	 		TOTAL	14,030,000	-	100,100
TOTAL CHARGES				ļ	TOTAL	CHARGES	14 002 520		159,901
TOTAL	14,693,530		181,802	ļ		TOTAL	14,693,530		105,501
				1					
RATE G-7 ANNUAL		CURRENT			RATE	G-7 ANNUAL		PROPOSED	
	UNITS	PRICE	REVENUE	<u> </u>	-		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	587	9.13	5,359		CUSTO	MER CHARGE	587	10.07	5,911
						DUTION DEMAND	16,601	3.04	50,467
DISTRIBUTION DEMAND	16,601	3.35	55,613	-	DISTRI	BUTION DEMAND	10,001	3.04	30,707
DISTRIBUTION ENERGY			T		DISTRI	BUTION ENERGY			
PEAK LOAD	1,174,568	0.01921	22,563			PEAK LOAD	1,174,568 3,806,140	0.01995 0.01234	23,433 46,968
LOW LOAD	3,806,140 4,980,708	0.01232	46,892 69,455		1	LOW LOAD TOTAL	4,980,708	0.01254	70,400
TOTAL	4,300,700		05,400		.				
TOTAL CHARGES					TOTAL	CHARGES	1 000 700		126,779
TOTAL	4,980,708		130,428	-	1	TOTAL	4,980,708		120,778
				+					
RATE G-7 SEASONAL		CURRENT			RATE	G-7 SEASONAL		PROPOSED	
				 			UNITS	PRICE	REVENUE
CUSTOMER CHARGE	<u>UNITS</u> 809	9.13	7,386		CUSTO	OMER CHARGE	809	10.07	8,147
								2.40	22.262
DISTRIBUTION DEMAND	6,723	3.39	22,791		DISTR	BUTION DEMAND	6,723	3.46	23,262
DISTRIBUTION ENERGY			-		DISTR	IBUTION ENERGY	-		
PEAK LOAD	46,877	0.04105				PEAK LOAD	46,877	0.04399	2,062
LOW LOAD	620,545	0.03392				TOTAL	620,545 667,422	0.03612	22,414 24,476
TOTAL	667,422		22,973	-	-	TOTAL	007,422		
TOTAL CHARGES					TOTA	_ CHARGES			
TOTAL	667,422	-	53,150	ļ	-	TOTAL	667,422		55,884
	-	 			-	 	 		
RATE \$1,\$2		CURRENT			RATE	S1,S2		PROPOSED	
							LINES		REVENUE
DATE C1 C2	UNITS 19,693,080		3,158,707		RATE	S1,S2	UNITS 19,693,080	 	3,158,090
RATE \$1,\$2	13,033,080	· r	3,130,707	1	INTE	<u>,54</u>			
				1		I		DROBOSEO	
Contract	-	CURRENT	[Contra	act	-	PROPOSED	
	1	<u> </u>		-+	 -		10000	+	REVENUE
	UNITS	i	REVENUE		1	TOTAL	UNITS 16,751,939		198,50

				YEAR 2002						
			T	TEAR ZUUZ I	DILLING	DEIER	CMINAN (5		I I	
				CURRENT PRIC	ES VS	PROPO	SED PRICES		<u> </u>	
			T	JORKEN FIRE	10 10	1 1010	OLD I RIOLD			
						1				
RATE R	-1/R-2 ANNUAL		CURRENT		1	RATE F	R-1/R-2 ANNUAL		PROPOSED	
						1				
		UNITS	PRICE	REVENUE	1	†		UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	- Charles - Char			1	CUSTO	MER CHARGE			
	REGULAR	2,553,699	3.73	9,525,297	i		REGULAR	2,553,699	4.11	10,495,703
	ASSISTANCE	223,274	2.21	493,435	<u> </u>		ASSISTANCE (3)	223,274	2.44	544,788
	TOTAL	2,776,973		10,018,732			TOTAL	2,776,973		11,040,490
DISTRIE	BUTION CHARGE					DISTRI	BUTION CHARGE			
	REGULAR	1,385,737,571	0.04524	62,690,768			REGULAR	1,385,737,571	0.04606	63,827,073
	ASSISTANCE	98,119,510	0.01964	1,927,067	ļ		ASSISTANCE (4)	98,119,510	0.01783	1,749,471
	TOTAL	1,483,857,081		64,617,835		<u> </u>	TOTAL	1,483,857,081		65,576,543
TOTAL	CHARGES					TOTAL	CHARGES			
	REGULAR	1,385,737,571		72,216,065			REGULAR	1.385.737.571		74,322,775
	LOW INCOME	98,119,510		2,420,502		1	LOW INCOME	98,119,510		2,294,258
	TOTAL	1,483,857,081		74,636,567	T	1	TOTAL	1,483,857,081		76,617,034
RATE R	-1/R-2 SEASONAL		CURRENT			RATE F	R-1/R-2 SEASONAL		PROPOSED	
- 1000										
Cont.		UNITS	PRICE	REVENUE				UNITS	PRICE	REVENUE
CUSTO	MER CHARGE					CUSTO	MER CHARGE			
	REGULAR	199,709	3.73	744,914			REGULAR	199,709	4.11	820,803
	OPTIONAL REGULAR	283,773	3.73	1,058,472			OPTIONAL REGULAR	283,773	4.11	1,166,305
	OPT MIN REGULAR	66,403	10.93	725,785	ļ		OPT MIN REGULAR	66,403	12.05	800,156
	ASSISTANCE	346	2.21	765	ļ	1	ASSISTANCE (3)	346	2.44	844
	OPTIONAL ASSIST	806	2.21	1,781			OPTIONAL ASSIST	806	2.44	1,967
	OPT MIN ASSIST TOTAL	45 FE1 081	6.39	288 2,532,004	 		OPT MIN ASSIST	551,081	7.05	2,790,393
	TOTAL	551,081		2,532,004			TOTAL	351,061		2,790,393
DISTRI	BUTION CHARGE				 	DISTRI	BUTION CHARGE			
DISTRIE	REGULAR	29,098,210	0.07946	2,312,144	-	I CIO I IXII	REGULAR	29,098,210	0.08279	2,409,041
	OPTIONAL REGULAR	100,583,924	0.04524	4,550,417	1		OPTIONAL REGULAR	100.583.924	0.04606	4,632,896
	OPT MIN REGULAR	2,065,588	0.00000	4,555,417	†		OPT MIN REGULAR	2,065,588	0.00000	4,002,000
	ASSISTANCE	82,668	0.03896	3,221		<u> </u>	ASSISTANCE (4)	82,668	0.03625	2,997
	OPTIONAL ASSIST	336,478	0.01964	6,608		†	OPTIONAL ASSIST	336,478	0.01783	5,999
	OPT MIN ASSIST	849	0.00000	0,555			OPT MIN ASSIST	849	0.00000	0,222
	TOTAL	132,167,718		6,872,390	†	†	TOTAL	132,167,718		7,050,933
						l l				
TOTAL	CHARGES					TOTAL	CHARGES			
	REGULAR	29,098,210		3,057,058		<u> </u>	REGULAR	29,098,210		3,229,844
	OPTIONAL REGULAR	102,649,512		6,334,673		<u> </u>	OPTIONAL REGULAR	102,649,512		6,599,357
	ASSISTANCE	82,668	ļ	3,985		ļ	ASSISTANCE	82,668		3,841
	OPTIONAL ASSIST	337,327	ļ	8,677		<u> </u>	OPTIONAL ASSIST	337,327		8,283
C4	TOTAL	132,167,718		9,404,394			TOTAL	132,167,718		9,841,326
Cont.			-			₩				
			-		+	1				*
DATE	-3/R-4 ANNUAL		CURRENT		i	DATE	2/D 4 ANNUAL		PROPOSED	
KAIEN	-3/K-4 ANNUAL		CURRENT		-	KAIE	R-3/R-4 ANNUAL		PROPUSED	
		UNITS	PRICE	REVENUE		-		UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	011110	ride	KETENOL		CUSTO	MER CHARGE	<u> </u>	INOL	ILLITEITOL
200.0	REGULAR	296,515	10.03	2,974,042		33310	REGULAR	296,515	11.06	3,279,453
	ASSISTANCE	22,325	5.87	131,047			ASSISTANCE	22,325	6.47	144,441
	TOTAL	318,840	2.51	3,105,089	1		TOTAL	318,840		3,423,894
					İ	1		, . , . ,		
DISTRIE	BUTION CHARGE					DISTRI	BUTION CHARGE			
	REGULAR	261,312,088	0.02628	6,867,282			REGULAR	261,312,088	0.02544	6,647,780
	ASSISTANCE	21,733,418	0.00878				ASSISTANCE	21,733,418	0.00611	132,791
	TOTAL	283,045,506		7,058,101			TOTAL	283,045,506		6,780,571
					1					
			1		_	+	·			
<u>TOTAL</u>	CHARGES				<u> </u>	TOTAL	CHARGES			
TOTAL	REGULAR	261,312,088		9,841,324	<u>.</u>	TOTAL	REGULAR	261,312,088		
TOTAL	REGULAR LOW INCOME	21,733,418		321,866		TOTAL	REGULAR LOW INCOME	21,733,418		9,927,232 277,233
TOTAL	REGULAR					TOTAL	REGULAR			

				COMMONWEAL YEAR 2002 B					****	
				, L , u (L 0 0 L)						
			(URRENT PRIC	ES VS	PROPO	SED PRICES			
						ļ <u>.</u>				
						DATE !			DDODOSED	
RATER	-5 ANNUAL		CURRENT			RAILE	R-5 ANNUAL		PROPOSED	
		UNITS	PRICE	REVENUE				UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	107,865	0	0		CUSTO	MER CHARGE	107,865	0.00	0
	Minimum Charge	16,779	1.69	28,357		20,000	Minimum Charge	16,779	1.87	31,377
	TOTAL	124,644		28,357			TOTAL	124,644		31,377
	BUTION CHARGE	20,985,630	0.02751	577,315		DISTRI	BUTION CHARGE	20,985,630	0.02786	584,660
	Minimum Charge	58,631	0.00000	0		<u> </u>	Minimum Charge	58,631	0.00000	584,660
	TOTAL	21,044,261		577,315		 	TOTAL	21,044,261		304,000
TOTAL	CHARGES			-		TOTAL	CHARGES			
IVIAL	TOTAL	21,044,261		605,671		10174	TOTAL	21,044,261		616,036
	TOTAL	21,011,201		,						
RATE R	-5 SEASONAL		CURRENT			RATE	R-5 SEASONAL		PROPOSED	
		UNITS	PRICE	REVENUE		0110	NED CHARGE	UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	16,880	0	0		CUSTO	MER CHARGE Minimum Bill Sum	16,880	0.00 5.65	7,283
	Minimum Bill Sum Minimum Bill Win	1,289 773	5.12 1.69	6,600 1,306			Minimum Bill Sum Minimum Bill Win	1,289 773	1.87	1,446
	TOTAL	18,942	1.09	7,906		 	TOTAL	18,942	1.07	8,728
		.0,542		.,555		t		,2		
DISTRIE	BUTION CHARGE	1,366,305	0.02751	37,587		DISTRI	BUTION CHARGE	1,366,305	0.02939	40,156
	Minimum Charge	73,953	0.00000	0			Minimum Charge	73,953	0.00000	0
	TOTAL	1,440,258		37,587			TOTAL	1,440,258		40,156
,										
	L							·		
<u>TOTAL</u>	CHARGES	4 440 050		45 400		TOTAL	CHARGES	4 440 050		48,884
	TOTAL	1,440,258		45,493			TOTAL	1,440,258	-	40,004
										
RATE R)_E		CURRENT			RATE	2-6		PROPOSED	
10416	<u></u>		CONTRACTOR			101121	``	†		
		UNITS	PRICE	REVENUE				UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	589	7.33	4,314		CUSTO	MER CHARGE	589	8.08	4,756
DISTRI	BUTION CHARGE					DISTRI	BUTION CHARGE			
	PEAK	115,758	0.14169	,			PEAK	115,758	0.13455	15,575
	LOW LOAD	554,624	0.00722				LOW LOAD	554,624	0.00935	5,186
	TOTAL	670,382		20,406			TOTAL	670,382		20,761
						ļ	 	+		
TOTAL	CHARGES					TOTAL	CHARGES	-		
TOTAL	TOTAL	670,382		24,721		JUIAL	TOTAL	670,382		25,517
		3,3,552					11.5.17.15			
RATE G	S-1 ANNUAL		CURRENT			RATE	G-1 ANNUAL		PROPOSED	
		UNITS	PRICE	REVENUE				UNITS	PRICE	REVENUE
CUSTO	MER CHARGE			0.400.004		CUSTO	MER CHARGE	105 105	0.40	0.054.000
	SEC	435,195	5.53 5.26	2,406,631 863		 	SEC PRI	435,195 164	6.10 5.80	2,654,692 951
	PRI TOTAL	164 435,359	5.20	2,407,493		 	TOTAL	435,359	3.00	2,655,643
	TOTAL	435,359		2,407,493		 	TOTAL	400,000		2,000,040
DISTRII	BUTION CHARGE (DEI	MAND)		1		DISTRI	BUTION CHARGE (DE	MAND)		
	<=10 KW - SEC	1,300,518	0.00	0			<=10 KW - SEC	1,300,518	0.00	0
	<=10 KW - PRI	1,277	0.00	0			<=10 KW - PRI	1,277	0.00	0
	>10KW - SEC	1,861,987	4.86	9,049,257	L	ļ	>10KW - SEC	1,861,987	5.36	9,980,250
	>10KW - PRI	8,015	4.62	37,029	-	-	>10KW - PRI TOTAL	8,015 3,171,797	5.10	40,877 10,021,127
	TOTAL	3,171,797		9,086,285	<u> </u>	 -	IOIAL	3,171,797		10,021,121
DISTRI	BUTION CHARGE (ENI	ERGY)				DISTRI	BUTION CHARGE (EN	ERGY)		
	<=2300 KWH - SEC	391,201,092	0.03691	14,439,232			<=2300 KWH - SEC	391,201,092	0.03683	14,407,936
	<=2300 KWH - PRI	289,956	0.03277	9,502			<=2300 KWH - PRI	289,956	0.03501	10,151
	>2300KWH - SEC	596,944,648	0.00764			<u> </u>	>2300KWH - SEC	596,944,648	0.00453	2,704,159
	>2300KWH - PRI	2,562,838	0.00515	13,199	ļ	_	>2300KWH - PRI	2,562,838	0.00431	11,046
	TOTAL	990,998,534	 	19,022,590	 	1	TOTAL	990,998,534		17,133,293
		I .	1	1	.	1	I			
						1				
TOTAL	CHARGES				ļ	TOTAL	CHARGES			
TOTAL	CHARGES TOTAL	990,998,534		30,516,369		TOTAL	. CHARGES	990,998,534		29,810,063

				COMMONWEALTI YEAR 2002 BILI					
		L							
			(URRENT PRICES	VS PROPO	SED PRICES			
ATE	G-1-SEASONAL		CURRENT		RATE	G-1-SEASONAL		<u>PROPOSED</u>	
WIL.	3-1-OLF-CONTAL								
	<u> </u>	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
USTO	MER CHARGE				CUSTO	MER CHARGE	00.470	6.10	232,886
	SEC	38,178	5.53	211,124		SEC PRI	38,178 12	5.80	232,000
	PRI	12	5.26	63 211,187	1	TOTAL	38,190	0.00	232,95
	TOTAL	38,190		211,107		TOTAL			
ISTRI	BUTION CHARGE (DE	MAND)			DISTR	BUTION CHARGE (DE	MAND)		
/10 1 IX	<10 KW	70,884	0.00	0		<=10 KW	70,884	0.00	
	OPTIONAL SEC	710	0.00	0		OPTIONAL SEC	710	0.00	
	OPTIONAL PRI	72	0.00	0		OPTIONAL PRI	72	0.00 4.76	433,86
	>10KW	91,149	4.31	392,852		>10KW OPTIONAL SEC	91,149 4,605	5.36	24,68
	OPTIONAL SEC	4,605	4.86	22,380		OPTIONAL SEC	135	5.10	68
	OPTIONAL PRI	135 167,555	4.62	415,856		TOTAL	167,555		459,24
	TOTAL	107,355	 	7,0,00		1.3.7.5			
		 							
ISTR	BUTION CHARGE (EN	ERGY)			DISTR	IBUTION CHARGE (EN			
,,,,,,,	<1800 kWh	17,918,477	0.0722	1,293,714		<1800 kWh	17,918,477	0.07487	1,341,55
	OPTIONAL SEC	148,134	0.03691			OPTIONAL SEC	148,134	0.03683	5,45
	OPTIONAL PRI	27,600	0.03277	904	J	OPTIONAL PRI	27,600	0.03501 0.01766	96 367,72
	>1800 kWh	20,822,606	0.02035			>1800 kWh	20,822,606 1,477,139	0.00453	6,69
	OPTIONAL SEC	1,477,139	0.00764			OPTIONAL SEC	280,272	0.00433	1,20
	OPTIONAL PRI	280,272 40,674,228	0.00515	1,443		TOTAL	40,674,228	0.00101	1,723,60
	TOTAL	40,674,226	 	1,730,333		10.7.2			
			 						
TOTA	L CHARGES				TOTA	L CHARGES			
	TOTAL	40,674,228		2,363,599		TOTAL	40,674,228		2,415,80
				ļ					
			CURRENT	-	RATE	. G-2		PROPOSED	
RATE	: G-2	<u> </u>	CURRENT		IVALL	<u> </u>			
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CHST	OMER CHARGE	ONTO	1130	- BOLLING	CUST	OMER CHARGE			
<u> </u>	SEC	5,036	360.13	1,813,615		SEC	5,036	397.33	2,000,95
	PRI(M)	236				PRI(M)	236	4	89,13
	PRI(S)	1:				PRI(S)	5,284	385.41	4,62 2,094,71
	TOTAL	5,284		1,898,600		TOTAL	5,284		2,034,1
		TALANIES)			DIST	RIBUTION CHARGE (DE	MAND)		
DISTE	RIBUTION CHARGE (DE	MAND) 1,366,862	1.53	2,091,299	ונוע	PEAK - SEC	1,366,862	0.64	874,79
	PEAK - SEC PEAK - PRI(M)	78,913				PEAK - PRI(M)	78,913	0.61	48,00
	PEAK - PRI(M)	4,408				PEAK - PRI(S)	4,408	0.62	2,7
	TOTAL	1,450,183		2,212,613		TOTAL	1,450,183		925,5
_									
	RIBUTION CHARGE (EN	IERGY)			DISTE	RIBUTION CHARGE (EN	ERGY)	0.04450	1.970,5
DIST	PEAK - SEC	135,336,559				PEAK - SEC	135,336,559 7,168,829		1,970,5
DISTE		7,168,829				PEAK - PRI(M) PEAK - PRI(S)	497,848		7,0
DISTE	PEAK - PRI(M)					LOW A - SEC	135,795,141		1,552,1
DISTE	PEAK - PRI(M) PEAK - PRI(S)	497,848				LOW A - PRI(M)	7,622,533		82,8
DISTE	PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC	135,795,141		6 81.155 l			476,433		5,2
DISTE	PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M)	135,795,141 7,622,533	0.01065		1	LOW A - PRI(S)			
DISTE	PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S)	135,795,141	0.01065 0.01086	5,176		LOW B - SEC	241,200,851	0.00561	
DISTE	PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M)	135,795,141 7,622,533 476,433	0.01065 0.01086 0.0059	5 5,176 3 1,430,321 4 68,245		LOW B - SEC LOW B - PRI(M)	241,200,851 12,106,485	0.00561 0.00533	64,5
DISTE	PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC	135,795,141 7,622,533 476,433 241,200,851 12,106,485 1,119,478	0.01065 0.01086 0.0059 0.00564 0.00575	5 5,176 3 1,430,321 5 68,245 5 6,439		LOW B - SEC LOW B - PRI(M) LOW B - PRI(S)	241,200,851 12,106,485 1,119,478	0.00561 0.00533 0.00544	64,5 6,0
DISTE	PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M)	135,795,141 7,622,533 476,433 241,200,851 12,106,485	0.01065 0.01086 0.0059 0.00564 0.00575	5 5,176 3 1,430,321 4 68,245		LOW B - SEC LOW B - PRI(M)	241,200,851 12,106,485	0.00561 0.00533 0.00544	64,5 6,0
DISTE	PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M) LOW B - PRI(M)	135,795,141 7,622,533 476,433 241,200,851 12,106,485 1,119,478	0.01065 0.01086 0.0059 0.00564 0.00575	5 5,176 3 1,430,321 5 68,245 5 6,439		LOW B - SEC LOW B - PRI(M) LOW B - PRI(S)	241,200,851 12,106,485 1,119,478	0.00561 0.00533 0.00544	64,5 6,0
	PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M) LOW B - PRI(M) TOTAL	135,795,141 7,622,533 476,433 241,200,851 12,106,485 1,119,478	0.01065 0.01086 0.0059 0.00564 0.00575	5 5,176 3 1,430,321 5 68,245 5 6,439	TOT.	LOW B - SEC LOW B - PRI(M) LOW B - PRI(S) TOTAL	241,200,851 12,106,485 1,119,478	0.00561 0.00533 0.00544	1,353,1 64,5 6,0 5,140,7
	PEAK - PRI(M) PEAK - PRI(S) LOW A - SEC LOW A - PRI(M) LOW A - PRI(S) LOW B - SEC LOW B - PRI(M) LOW B - PRI(M)	135,795,141 7,622,533 476,433 241,200,851 12,106,485 1,119,478	3 0.01065 3 0.01086 1 0.0059 5 0.00564 3 0.00575	5 5,176 3 1,430,321 5 68,245 5 6,439	TOTA	LOW B - SEC LOW B - PRI(M) LOW B - PRI(S)	241,200,851 12,106,485 1,119,478	0.00561 0.00533 0.00544	64,5 6,0

			COMMONWEAL						
			YEAR 2002 BI	ILLING	DETER	MINANTS			
I			CURRENT PRICE	e v/e	PPOPO	SED DDICES	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·		T	CORRENT PRICE	-3 V3	FROFO	JED FRICES	T		
		-							
									/ 100
RATE G-3		CURRENT			RATE	3-3		PROPOSED	
	UNITS	PRICE	REVENUE				UNITS	PRICE	REVENUE
CUSTOMER CHAR	- ,				CUSTO	MER CHARGE			
SEC	405	900.00	364,500		NOTH-R	SEC	405	993.11	402,210
PRI	268		229,285			PRI	268	944.05	253,005
TOTAL	673		593,785			TOTAL	673		655,215
1.3.2.2						The state of the s			
DISTRIBUTION CH	ARGE (DEMAND)				DISTRIE	BUTION CHARGE (D	EMAND)		
PEAK - SEC		0.88	333,268			PEAK - SEC	378,714	1.09	412,798
PEAK - PR		0.84	532,533			PEAK - PRI	636,599	1.04	659,615
TOTAL	1,015,313		865,801			TOTAL	1,015,313		1,072,413
	1,21-12-12-12-12-12-12-12-12-12-12-12-12-1								
DISTRIBUTION CH	ARGE (ENERGY)				DISTRIE	BUTION CHARGE (E	NERGY)		
PEAK - SE		0.00871	241,632			PEAK - SEC	27,741,871	0.0074	205,290
PEAK - PR		0.00828	562,992			PEAK - PRI	67,996,499	0.00703	478,317
LOW A - SE		0.00771	318,401			LOW A - SEC	41,297,105	0.00513	211,854
LOW A - PI		0.00733	513,824			LOW A - PRI	70,107,183	0.00488	341,883
LOW B - SE		0.00417	276,469			LOW B - SEC	66,299,612	0.00012	7,956
LOW B - PF		0.00396	534,242			LOW B - PRI	134,773,343	0.00011	15,374
TOTAL	408,215,613	0.0000	2,447,560			TOTAL	408,215,613		1,260,674
101712	100,210,010						1931=191919		
		†							
TOTAL CHARGES					TOTAL	CHARGES			
TOTAL	408,215,613	+	3,907,146		10111	TOTAL	408,215,613		2,988,302
TOTAL	400,213,013		3,307,140			TOTAL	400,210,010		2,000,002
									
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DATE O. 4		CUDDENT	1		DATE	~ 4		PPOPOSED	
RATE G-4		CURRENT			RATE	G-4		PROPOSED	
RATE G-4	LIMITO				RATE	3-4	HAUTE		DEVENUE
	UNITS	<u>CURRENT</u> <u>PRICE</u>	REVENUE				UNITS	PROPOSED PRICE	REVENUE
CUSTOMER CHAR	GE	PRICE	REVENUE		custo	MER CHARGE		PRICE	
CUSTOMER CHAR	IGE 525	PRICE 5.53	2,903		CUSTO	MER CHARGE SEC	525	PRICE 6.10	<u>REVENUE</u> 3,203
CUSTOMER CHAR SEC PRI	GE 525	PRICE 5.53	2,903 5		CUSTO	MER CHARGE SEC PRI	525 1	PRICE	3,203 6
CUSTOMER CHAR	IGE 525	PRICE 5.53	2,903		CUSTO	MER CHARGE SEC	525	PRICE 6.10	
CUSTOMER CHAR SEC PRI TOTAL	IGE 525 1 526	PRICE 5.53	2,903 5		CUSTO	MER CHARGE SEC PRI TOTAL	525 1 526	PRICE 6.10	3,203 6
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH	SGE 525 1 526 ARGE (Demand)	5.53 5.26	2,903 5 2,909		CUSTO	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D	525 1 526 emand)	PRICE 6.10 5.80	3,203 6 3,208
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH	GE 525 1 526 ARGE (Demand) 24,111	5.53 5.26	2,903 5 2,909 42,194		CUSTO	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D	525 1 526 	PRICE 6.10 5.80	3,203 6 3,208 34,961
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI	GE 525 1 526 ARGE (Demand) 24,111 689	5.53 5.26	2,903 5 2,909 42,194 1,146		CUSTO	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC	525 1 526 emand) 24,111 689	PRICE 6.10 5.80	3,203 6 3,208 34,961 950
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH	GE 525 1 526 ARGE (Demand) 24,111	5.53 5.26	2,903 5 2,909 42,194		CUSTO	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D	525 1 526 	PRICE 6.10 5.80	3,203 6 3,208 34,961
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL	ARGE (Demand) 24,111 689 24,800	5.53 5.26	2,903 5 2,909 42,194 1,146		CUSTO	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL	525 1 526 	PRICE 6.10 5.80	3,203 6 3,208 34,961 950
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH	ARGE (Demand) 24,111 689 24,800 ARGE (Energy)	5.53 5.26 1.75 1.66	2,903 5 2,909 42,194 1,146 43,340		CUSTO	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E	525 1 526 emand) 24,111 689 24,800	PRICE 6.10 5.80 1.45 1.38	3,203 6 3,208 34,961 950 35,911
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC SEC	ARGE (Demand) ARGE (Energy) ARGE (Energy) 3,365,360	5.53 5.26 1.75 1.66	2,903 5 2,909 42,194 1,146 43,340 54,620		CUSTO	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SUTION CHARGE (E	525 1 526 emand) 24,111 689 24,800 nergy) 3,365,360	PRICE 6.10 5.80 1.45 1.38	3,203 6 3,208 34,961 950 35,911
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI FOR SEC PRI FOR SEC PRI	ARGE (Energy) ARGE (Energy) 3,365,360 119,360	5.53 5.26 1.75 1.66	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593		CUSTO	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI	525 1 1 526 	PRICE 6.10 5.80 1.45 1.38	3,203 6 3,208 34,961 950 35,911 47,250 1,593
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC DISTRIBUTION CH	ARGE (Demand) ARGE (Energy) ARGE (Energy) 3,365,360	5.53 5.26 1.75 1.66	2,903 5 2,909 42,194 1,146 43,340 54,620		CUSTO	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SUTION CHARGE (E	525 1 526 emand) 24,111 689 24,800 nergy) 3,365,360	PRICE 6.10 5.80 1.45 1.38	3,203 6 3,208 34,961 950 35,911
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI FOR SEC PRI FOR SEC PRI	ARGE (Energy) ARGE (Energy) 3,365,360 119,360	5.53 5.26 1.75 1.66	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593		CUSTO	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI	525 1 1 526 	PRICE 6.10 5.80 1.45 1.38	3,203 6 3,208 34,961 950 35,911 47,250 1,593
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL	ARGE (Energy) ARGE (Energy) 3,365,360 119,360	5.53 5.26 1.75 1.66	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593		DISTRIE	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL	525 1 1 526 	PRICE 6.10 5.80 1.45 1.38	3,203 6 3,208 34,961 950 35,911 47,250 1,593
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL	ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720	5.53 5.26 1.75 1.66	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213		DISTRIE	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI	525 1 526 1 526 Semand) 24,111 689 24,800 nergy) 3,365,360 119,360 3,484,720	PRICE 6.10 5.80 1.45 1.38	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL	ARGE (Energy) ARGE (Energy) 3,365,360 119,360	5.53 5.26 1.75 1.66	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593		DISTRIE	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL	525 1 1 526 	PRICE 6.10 5.80 1.45 1.38	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL TOTAL	ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720	5.53 5.26 1.75 1.66	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213		DISTRIE	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL	525 1 526 1 526 Semand) 24,111 689 24,800 nergy) 3,365,360 119,360 3,484,720	PRICE 6.10 5.80 1.45 1.38	3,203 6 3,208 34,961 950 35,911 47,250 1,593
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL	ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720	5.53 5.26 1.75 1.66	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213		DISTRIE	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL	525 1 526 1 526 Semand) 24,111 689 24,800 nergy) 3,365,360 119,360 3,484,720	PRICE 6.10 5.80 1.45 1.38	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL TOTAL	ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720	9.01623 0.01335	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213		DISTRIE	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL CHARGES TOTAL	525 1 526 1 526 Semand) 24,111 689 24,800 nergy) 3,365,360 119,360 3,484,720	1.45 1.38 0.01404 0.01335	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL	ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720	5.53 5.26 1.75 1.66	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213		DISTRIE	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL CHARGES TOTAL	525 1 526 1 526 Semand) 24,111 689 24,800 nergy) 3,365,360 119,360 3,484,720	PRICE 6.10 5.80 1.45 1.38	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL	ARGE (Demand) ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720 3,484,720	9RICE 5.53 5.26 1.75 1.66 0.01623 0.01335	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213		DISTRIE	MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL CHARGES TOTAL	525 1 526 1 526 1 526 24,111 689 24,800 119,360 119,360 3,484,720	9RICE 6.10 5.80 1.45 1.38 0.01404 0.01335	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL RATE G-5	ARGE (Demand) ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720 3,484,720	9.01623 0.01335	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213		DISTRIE TOTAL RATE (MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL CHARGES TOTAL	525 1 526 1 526 1 526 1 526 1 24,111 689 24,800 119,360 3,365,360 119,360 3,484,720 3,484,720	9RICE 6.10 5.80 1.45 1.38 0.01404 0.01335	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843 87,962
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL RATE G-5	ARGE (Demand) ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720 3,484,720	9RICE 5.53 5.26 1.75 1.66 0.01623 0.01335	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213		DISTRIE DISTRIE TOTAL RATE (MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL CHARGES TOTAL	525 1 526 1 526 1 526 24,111 689 24,800 119,360 119,360 3,484,720	9RICE 6.10 5.80 1.45 1.38 0.01404 0.01335	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843 87,962
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL TOTAL TOTAL RATE G-5 CUSTOMER CHAR	GE 525 1 1 526 ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720 3,484,720 UNITS GE 12,788	9RICE 5.53 5.26 1.75 1.66 0.01623 0.01335	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213		DISTRIE DISTRIE TOTAL RATE (MER CHARGE SEC PRI TOTAL SUTION CHARGE (D SEC PRI TOTAL SUTION CHARGE (E SEC PRI TOTAL CHARGES TOTAL G-5 MER CHARGE	525 1 526 1 526 1 526 1 526 1 24,111 689 24,800 119,360 3,365,360 119,360 3,484,720 3,484,720	9RICE 6.10 5.80 1.45 1.38 0.01404 0.01335	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843 87,962
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL TOTAL TOTAL RATE G-5 CUSTOMER CHAR	GE 525 1 1 526 ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720 3,484,720 UNITS GE 12,788	9RICE 5.53 5.26 1.75 1.66 0.01623 0.01335	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213		DISTRIE DISTRIE TOTAL RATE (MER CHARGE SEC PRI TOTAL BUTION CHARGE (D SEC PRI TOTAL BUTION CHARGE (E SEC PRI TOTAL CHARGES TOTAL	525 1 526 1 526 1 526 1 526 1 24,111 689 24,800 119,360 3,365,360 119,360 3,484,720 3,484,720	9RICE 6.10 5.80 1.45 1.38 0.01404 0.01335 PROPOSED PRICE 5.96	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843 87,962
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL TOTAL TOTAL TOTAL	GE 525 1 1 526 ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720 3,484,720 UNITS GE 12,788	9RICE 5.53 5.26 1.75 1.66 0.01623 0.01335	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213 102,462 REVENUE 69,055		DISTRIE DISTRIE TOTAL RATE (MER CHARGE SEC PRI TOTAL SUTION CHARGE (D SEC PRI TOTAL SUTION CHARGE (E SEC PRI TOTAL CHARGES TOTAL G-5 MER CHARGE	525 1 526 1 526 1 526 1 526 1 24,111 689 24,800 119,360 3,365,360 119,360 3,484,720 3,484,720	9RICE 6.10 5.80 1.45 1.38 0.01404 0.01335	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL TOTAL TOTAL RATE G-5 CUSTOMER CHAR	ARGE (Demand) ARGE (Demand) 24,111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720 3,484,720 UNITS RGE 12,788	9RICE 5.53 5.26 1.75 1.66 0.01623 0.01335 CURRENT PRICE 5.40	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213 102,462 REVENUE 69,055		DISTRIE DISTRIE TOTAL RATE (MER CHARGE SEC PRI TOTAL SUTION CHARGE (D SEC PRI TOTAL SUTION CHARGE (E SEC PRI TOTAL CHARGES TOTAL G-5 MER CHARGE	525 1 526 1 526 emand) 24,111 689 24,800 119,360 3,484,720 3,484,720 UNITS 12,788	9RICE 6.10 5.80 1.45 1.38 0.01404 0.01335 PROPOSED PRICE 5.96	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843 87,962
CUSTOMER CHAR SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL DISTRIBUTION CH SEC PRI TOTAL TOTAL TOTAL TOTAL RATE G-5 CUSTOMER CHAR	ARGE (Demand) ARGE (Demand) 24,1111 689 24,800 ARGE (Energy) 3,365,360 119,360 3,484,720 3,484,720 UNITS GE 12,788 ARGE 19,325,958	9RICE 5.53 5.26 1.75 1.66 0.01623 0.01335 CURRENT PRICE 5.40	2,903 5 2,909 42,194 1,146 43,340 54,620 1,593 56,213 102,462 REVENUE 69,055		DISTRIE TOTAL RATE (CUSTO)	MER CHARGE SEC PRI TOTAL SUTION CHARGE (D SEC PRI TOTAL SUTION CHARGE (E SEC PRI TOTAL CHARGES TOTAL G-5 MER CHARGE	525 1 526 1 526 emand) 24,111 689 24,800 119,360 3,484,720 3,484,720 UNITS 12,788	9RICE 6.10 5.80 1.45 1.38 0.01404 0.01335 PROPOSED PRICE 5.96	3,203 6 3,208 34,961 950 35,911 47,250 1,593 48,843 87,962

			COMMONWEALT					
			YEAR 2002 BIL	LING DETEI	RMINANTS			
			URRENT PRICES	VS PROPO	SED PRICES			
		Ĭ	OKILLIVI I KIOLU	10111011				
RATE G-6		CURRENT		RATE	G-6		PROPOSED	
KAIL G-0		<u> </u>		7				
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTOMER CHARGE	440	27.42	3,201	CUSTO	MER CHARGE SEC	118	29.93	3,532
SEC PRI	118	27.13 25.79	3,201		PRI	0	28.45	0,002
TOTAL	118	20.70	3,201		TOTAL	118		3,532
				DIOTO	DUTION OUADOE			
DISTRIBUTION CHARGE	0.000.000	0.04050	116 010	DISTRI	BUTION CHARGE SEC	9,286,622	0.01057	98,160
SEC PRI	9,286,622	0.01259 0.01051	116,919		PRI	9,200,022	0.01052	00,100
TOTAL	9,286,622	0.01031	116,919		TOTAL	9,286,622		98,160
				TOTAL	CHARCES			
TOTAL CHARGES TOTAL	9,286,622		120,120	IOTAL	CHARGES TOTAL	9,286,622		101,691
IOIAL	9,200,022		120,120		101112	-,-,-,-		
							DDODOSED	
RATE G-7 ANNUAL		CURRENT		RATE	G-7 ANNUAL		PROPOSED	
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTOMER CHARGE	1,148	9.13	10,481	CUSTO	MER CHARGE	1,148	10.07	11,560
	40.044	0.05	63.352	DISTR	BUTION DEMAND	18,911	3.04	57,489
DISTRIBUTION DEMAND	18,911	3.35	63,352	DISTR	BUTION DEMAND	10,911	3.04	37,703
DISTRIBUTION ENERGY				DISTR	BUTION ENERGY			
PEAK LOAD	1,232,597	0.01921	23,678		PEAK LOAD	1,232,597	0.01995	24,590
LOW LOAD	4,412,795	0.01232	54,366		LOW LOAD	4,412,795	0.01234	54,454 79,044
TOTAL	5,645,392		78,044		TOTAL	5,645,392		79,044
TOTAL CHARGES	-			TOTAL	CHARGES			
TOTAL	5,645,392		151,877	- 4.1	TOTAL	5,645,392		148,094
					<u> </u>			
DATE O TOPACONAL		CURRENT		DATE	G-7 SEASONAL		PROPOSED	
RATE G-7 SEASONAL		CURRENT		KAIL	3-7 SLASONAL		THO GOLD	
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTOMER CHARGE	1,073	9.13	9,796	CUST	OMER CHARGE	1,073	10.07	10,805
DISTRIBUTION DEMAND	7,570	3.39	25,662	петр	IBUTION DEMAND	7,570	3.46	26,192
DISTRIBUTION DEMAND		3.35	23,002	DISTIN	IDO HON DEMIAND	1,0.0		11
DISTRIBUTION ENERGY	 			DISTR	IBUTION ENERGY			
PEAK LOAD	88,252	0.04105	3,623		PEAK LOAD	88,252	0.04399	3,882
LOW LOAD	938,540	0.03392	31,835		LOW LOAD	938,540	0.03612	33,900 37,782
TOTAL	1,026,792		35,458		TOTAL	1,026,792		31,102
TOTAL CHARGES				TOTAL	CHARGES			
TOTAL	1,026,792		70,917		TOTAL	1,026,792		74,780
RATE S1,S2		CURRENT		RATE	S1,S2		PROPOSED	
1.5.1. 6.01,04		29, ULIT		,,,,,,				
	UNITS		REVENUE		64.60	UNITS 21,365,140		2,255,488
RATE \$1,\$2	21,365,140	-	2,088,983	RATE	31,32	21,365,140		4,200,400
	-							
Contracts		CURRENT		Contra	icts		PROPOSED	
			DEVENUE			UNITS		REVENUE
TOTAL	UNITS 20,429,900	-	211,042		TOTAL	20,429,900		211,042

Cambridge Electric Light Company Commonwealth Electric Company Department of Telecommunications and Energy D.T.E. 03-118

Information Request: **DTE-1-4**

December 16, 2003

Person Responsible: Henry C. LaMontagne

Page 1 of 1

<u>Information Request DTE-1-4</u>

For each of the Companies, please recalculate the transition charge and any other charge that would change under the assumption that no changes to base rates are allowed.

Response

Please see Attachment DTE-1-4. The changes in transition charges from those proposed are an increase of 0.097 cents per kilowatt-hour for Cambridge and a reduction of 0.182 cents per kilowatt-hour for Commonwealth. These represent an increase of \$1.2 million and a decrease of \$6.1 million for Cambridge and Commonwealth, respectively. These changes would increase the net level of transition cost deferrals for the companies.

			SUMMARY OF PROPOSED REVENUE RETAIL CHOICE RATES - YEAR 2004	SUMMARY OF PROPOSED REVENUES RETAIL CHOICE RATES - YEAR 2004	UES			
			RETAIL CHOICE	RATES - YEAR 20				
					004			
		Logical Assistance	Coccoo				Transition	
Doto	Base	Race Revenies on	Revenues on	%	Base	Proposed	Rate Adj.	
Schedule	Pre-RAD	01-Jan-04	01-Jan-04	Change	¢/kWh	¢/kWh	¢/kWh	
	4 17 863 207	\$ 20 864 225	\$ 17.228.938	-17.4%	14.929	12.328	-0.002	
				-15.6%	11.217	9.466	-0.003	
R-3	1 248 125	1.457.810	1,213,086	-16.8%	14.508	12.073	-0.003	
R4	49.148	57,405	47,905	-16.5%	10.984	9.166	-0.004	
R-5	1,829		1,614	-24.4%	13.049	9.860	0.033	
R-6	1,510		1,320	-25.1%	10.647	7.972	-0.856	
0-0	3,987,357	4,65	3,888,076	-16.5%	12.454	10.397	-0.001	
0-1-b	19,005,533	7	18,810,816	-15.3%	11.512	9.755	0.078	
G-2	33,189,876	38,765,776	32,969,982	-15.0%	10.229	8.700	0.046	
6-3	31,510,613	ļ	31,036,286	-15.7%	8.721	7.354	0.000	
64	82,115		78,441	-18.2%	9.965	8.150	-0.034	
6-5	2,095,738	2,2	2,060,485	-15.8%	10.543	8.875	-0.003	
S-1	1,449,294		1,348,761	-20.3%	27.837	22.180	600.0-	
S/S/M	1,857,535	2,169,600	1,758,933	-18.9%	16.034	12.999	-0.123	
Contracts	676,122	789,711	998',299	-16.8%	9.804	8.161	-0.093	
Total Retail	113,715,069	132,819,200	111,789,093	-15.8%	10.705	9.010		
Global variables								
Ш	BASELINE							
ш	Fuel Charge		\$ 0.03490	/kWh				
	PROPOSED		Proposed					
	Distribution		1					
	Transmission			/kWh				
	Transition			/kWh				
	Transition Rate Adj	Λďj						
L	Pension Adjustment	ent				The state of the s		
	Standard Offer			/KWn				
٦	Default Service Adjustment	djustment		/kWh				
	Energy Efficiency			/KVVn				
	Renewables		0.00000	/KWII				
			0.09023					
				31-Aug-97	30-Jun-04			
	Inflation Factor (1)	1	16.8%	1.605	1.875			

12/16/2003

	(1) Inflation factor	(1) Inflation factor is based upon data for Consumer Price Index (All Urban)	for Consumer Price	Index (All Urbar	("					
	from the Bures	from the Bureau of Labor Statistics projected through June 30, 20034	projected through,	June 30, 20034						
			CAMBRIDG	SE ELECTRIC LI	CAMBRIDGE ELECTRIC LIGHT COMPANY	OFINE				
			DETAIL OF REVENUES BY UNBONDLED COMPONENTS RETAIL CHOICE RATES - YEAR 2004	RETAIL CHOICE RATES - YEAR 2004	NULED COMPC	SINEIN I S				
ST ST ST ST ST ST ST ST ST ST ST ST ST S	Proposed	Distribution	Transmission	Transition	Transition	Pension	Def Serv Adj	Standard Offer	DSM	Renewables
Schedule	Revenues	Revenues	Revenues	Revenues	Rate Adj	Adjustment	Revenues	Revenues	Revenues	Revenues
	(1)	(2)	(3)	(4)	(2)	(9)	(2)	(8)	(6)	(10)
R-1	\$ 17,228,938	\$ 6,264,185	\$ 2,388,045	\$ 489,139	(2,795)	173,295	370,348	\$ 7,127,458	\$ 349,385	8
R-2					(218)	000'6	19,234	370,163	18,145	
R-3	1,213,086	394,565	201,972	35,168	(301)	12,460	26,627	512,451	25,120	Ď
R-4	47,905	5,338	10,505	1,829	(21)	648	6,1	26,653	1,307	261
R-5	1,614	464	140	25	5	20		835	41	ω
R-6	1,320	260	101	28	(28)	21	44	845	41	Φ.
0-0	3,888,076	993,703	200'665	130,886	(374)	46,371	660'66	1,907,197	93,490	18,698
G-1	18,810,816	3,684,810	3,133,356	678,016	151,402	239,116	511,013	9,834,598	482,088	96,418
G-2	32,969,982	3,890,571	5,644,589	1,326,786	174,324	469,918	1,004,259	19,322,637	947,415	189,483
6-3	31,036,286	1,353,824	3,778,722	1,473,833	0	523,287	1,118,315	21,522,288	1,055,014	211
G-4	78,441	8,604	11,095	3,357	(333)	1,193	2,551	49,087	2,406	
6-5	2,060,485	172,251	463,591	81,262	(269)	28,790		1,184,107	58,044	11,609
S-1	1,348,761	894,700	81,288	21,283	(247)	7,550		310,130	15,202	3,040
S/S/M	1,758,933	9,372	934,660	47,333	(15,743)	16,778	35,857	690,082	33,828	
Contracts	657,366	16,119	163,414	28,187	(15,269)	686'6	21,347	410,823	20,138	4,028
Total Retail	111,789,093	17,806,472	17,534,504	4,342,600	289,376	1,538,436	3,287,765	63,269,352	3,101,665	620,333
Kwh	1,240,666,132									
Cents/Kwh	9.010	1.435	1.413	0.350	0.023	0.124	0.265	5.100	0.250	0.050
Inflation Factor	1.1680									
Notes:										
(1)	Total revenues ba	(1) Total revenues based on August 1997 undiscounted rates and 1995 billing determinants.	undiscounted rates	s and 1995 billin	g determinants.					
(2)	Inflation factor is	(2) Inflation factor is based upon data for Consumer Price Index (All Urban) from Bureau of Labor tatistics projected through June 30, 2004.	Consumer Price In	dex (All Urban) 1	rom Bureau of L	abor tatistics pro	ojected through J	une 30, 2004.		
(5)	Otal proposed re	Verlues con (1)	141 UI VUIS. 147 to 14							

		i	=	E ELECTRIC LI	CAMBRIDGE ELECTRIC LIGHT COMPANY	NENTS				
		5	RETAIL C	RETAIL CHOICE RATES - YEAR 2004	- YEAR 2004	OILLI				
Rate	Proposed	Distribution	Transmission	Transition	Trans Rate Adj	Pension Adj	Def Serv Adj	Standard Offer	DSM	Renewables
Schedule	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh
	(1)	(2)	(3)	(4)	(2)	(9)	(2)	(8)	(6)	(10)
R-1	12.328	4.482	1.709	0.350	-0.002		0.265	5.100	0.250	0.050
R-2	9.466	1.622	1.709	0.350	-0.003		0.265	5.100	0.250	0.050
R-3	12.073	3.927	2.010	0.350	-0.003		0.265		0.250	0.050
R4	9.166	1.021	2.010	0.350	-0.004		0.265		0.250	0.050
R-5	9.860	2.834	0.854	0.350	0.033		0.265	5.100	0.250	0.050
R-6	7.972	1.572	0.611	0.350	-0.350		0.265		0.250	0.050
0-0	10.397	2.657	1.602	0.350	-0.001		0.265		0.250	0.050
G-1	9.755	1.911	1.625	0.352	0.079		0.265	5.100	0.250	
G-2	8.700	1.027	1.489	0.350	0.046		0.265		0.250	
6-3	7.354	0.321	0.895	0.349	0.000		0.265		0.250	
4.0	8.150	0.894	1.153	0.349	-0.035		0.265		0.250	0.050
6-5	8.875	0.742	1.997	0.350	-0.003		0.265	5.100	0.250	
S-1	22.180	14.713	1.337	0.350	600.0-		0.265		0.250	
S/S/M	12.999	690.0	906.9	0.350	-0.116		0.265	5.100	0.250	0.050
Contracts	8.161	0.200	2.029	0.350	-0.190		0.265	5.100	0.250	0.050
Total	9.010	1.435	1.413	0.350	0.023	0.124	0.265	5.100	0.250	0.050
Total Cents/Kwl	9.010	1.435	1.413	0.350	0.023	0.124	0.265	5.100	0.250	0.050
Kwh	1,240,666,132									

	CAN	CAMBRIDGE ELECTRIC LIGHT COMPANY	C LIGHT COMPANY	>	
	DEVELOF	DEVELOPMENT OF LOST DI	ISTRIBUTION REVENUE	ENUE	
	 	RETAIL CHOICE RAT	TES - YEAR 2004		
	03/01/1998	01/01/2004			
Rate	Distribution	Distribution	Difference		
Schedule	Revenues(1)	Revenues	1/1/04-3/1/98		
R-1	\$ 6,264,185	\$ 6,264,185	0		
R-2	117,705	117,705	0		
R-3	394,565	394,565	0		
R-4	6,326	5,338	-988		
R-5	603	494	-139		
R-6	295	260			
0-0	993,703	993,703			
G-1	3,684,735	3,684,810	22		
6-2	3,890,946	3,890,571	-375		
6-3	1,353,903	1,353,824	62-		
6-4	10,236	8,604	-1,632		
6-5	204,533	172,251	-32,282		
S-1	894,700	894,700	0		
N/S/W	9,364	9,372	8		
Contracts	23,119	16,119	-7,000		
Total Retail	17,849,185	17,806,472	-42,713		
Note (1)	Note (1) Revenues adjusted for DSM increase per DTE 99-19	1 for DSM increase p	per DTE 99-19		

Blass			COMMO	SUMMONWEAL IN ELECTRIC COMPANY	EN DEVENIES				
Sample Base Infiniton Adjusted Proposed Sample Proposed Sample Sampl			RETAIL	CHOICE RATE	S - YEAR 2004				
Base Infiniton Adjusted Proposed Rate Revenue Revenue Revenue Rate Revenue Rate Revenue Rate Revenue Rate Revenue Rate Rate Revenue Rate									
PROPERTY Page National Pag		Base	Inflation Adjusted	Proposed				Transition	
FPRAD 01-Jan-04 01-Jan-04 Charge qkWh qkWh qkWh \$ 149,703.219 \$ 144,303.219 \$ 144,903.219 \$ 144,903.219 \$ 145,903.219 \$ 145,903.219 \$ 145,903.219 \$ 177.74 \$ 166.18 \$ 13777 \$ 186.18 \$ 186.28 \$ 157.77 \$ 186.18 \$ 187.77 \$ 186.18 \$ 187.77<	Rate	Revenue	Base Revenues on	Revenues on	%	Base	Proposed	Rate Adj	
\$ 149,703,219 \$ 174,893,301 \$ 144,987,633 \$ -17,7% \$ 16616 \$ 13,777 \$ 16616 \$ 13,777 \$ 16616 \$ 13,777 \$ 16616 \$ 13,777 \$ 16616 \$ 13,777 \$ 16618 \$ 13,777 \$ 16618 \$ 13,777 \$ 16618 \$ 16,158 \$ 1,2960,289 \$ -15,965 \$ 10,934 \$ -15,965 \$ 10,934 \$ -15,965 \$ 10,934 \$ -16,964 \$ -15,965 \$ -16,964 \$ -15,965 \$ -16,964	Schedule	Pre-RAD	01-Jan-04	01-Jan-04	Change	¢/kWh	¢/kWh	¢/kWh	
18,568-210 21,715,915 17,860,728 17,774 19,6269 10,934 11,230	R-1		s		-17.1%	16.618	13.777	0.002	
9,122,029 10,664,02 9,013,025 -15,5% 12996 10,944 1,944	R-1S	18,589,210	21		-17.7%	19.623	16.158	0.002	
18.003 2.16.56 3.18.51 3.16.74 3.16.75 3.16.	R-2	9,129,089	10	9,013,035	-15.5%	12.996	10.984	0.001	
3.6805.689 3.6805.422 -16.5% 14.511 12.12 3.6805.689 3.6805.423 -16.0% 11.544 9.834 4.286.665 5.021.755 2.624.379 -16.0% 13.444 11.290 5.538.003 11.1,378.33 -15.9% 14.83% 11.710 5.538.003 11.1,378.33 -15.9% 13.922 11.700 5.538.003 11.1,378.33 -15.9% 13.922 11.700 5.538.003 11.1,378.33 -15.9% 13.922 11.700 5.51.941.00 11.1,378.33 -15.9% 13.922 11.700 5.51.941.00 11.1,378.33 -15.9% 11.387 10.150 5.51.941.00 11.1,378.33 -15.9% 11.387 10.150 5.51.941.00 11.1,378.33 -15.9% 11.387 10.150 5.51.941.00 11.1,378.33 -15.0% 11.387 10.150 5.51.941.00 11.1,378.33 -15.0% 11.387 10.150 5.51.941.00 11.1,378.33 -15.0% 11.387 10.150 5.51.941.00 11.1,378.33 -15.0% 11.387 10.150 5.51.941.00 11.1,378.33 -15.0% 11.200 5.51.941.00 11.1,378.33 -15.0% 11.200 5.51.941.00 11.1,378.33 -15.0% 11.200 5.51.941.00 11.200 11.200 11.200 5.51.941.00 11.200 11.200 11.200 5.51.941.00 11.200 11.200 11.200 5.51.941.00 11.200 11.200 11.200 5.51.941.00 11.200 11.200 11.200 5.51.941.00 11.200 11.200 11.200 5.51.941.00 11.200 11.200 11.200 11.2	-2S	18,803			-15.7%	14.100	11.885	0.001	
266,7169 20,024.23 2,844.239 -14,85% 11,544 11,290 26,733,000 11,172,536 15,0566 15,0354 -16,05% 11,704 5,957,346 5,057,535 5,057,535 -16,95% 11,704 5,957,466 5,957,535 2,967,586 -15,55% 11,704 2,074,40,057 2,040,040 44,249,086 -15,65% 11,387 11,704 2,073,137 11,272,53 2,616,986 -15,65% 11,387 11,704 2,073,137 1,622,73 3,702,286 -15,65% 11,387 11,704 3,122,759 2,616,986 -15,65% 13,917 11,704 4,867,789 1,622,73 3,702,73 -16,65% 11,281 4,867,780 1,624,73 1,622,73 1,777,73 -10,25% 11,824 9,564 1,694,943 1,980,032 1,777,73 -10,25% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 14,456 12,09 1,694,943 1,980,032 1,777,73 -16,4% 1,446	R-3	36,690,589			-16.5%	14.511	12.122	0.001	
43,286,685 5,021,735 4,217,239 -16,0% 13,444 11,220 1134,306 156,866 15,034 14,004 11,110 134,306 11,1373,856 93,628,739 -16,9% 13,922 11,710 11,11	4	2,647,169			-14.8%	11.544	9.834	-0.001	
13,436 11,513,516 11,513,516 11,513,516 11,513,516 11,513,516 11,513,516 11,513,516 11,513,516 11,513,516 11,513,516 11,513,516 11,513,516 11,514	-5	4,298,695			-16.0%	13.444	11.290	200.0	
Second Color	9-	134,306			-16.9%	14.094	11.710	260:0-	
A	G-1	95,338,003	111,	93,628,739	-15.9%	13.922	11.704	0.003	
14,548,067 52,041,040 44,249,086 -15,0% 11,337 10,140 10,145 10,144	G-1S	5,957,466	9	5,775,833	-17.0%	17.997	14.936	0.003	
15,188,106 41,118,427 34,782,889 -15,5% 10,755 9,076 16,12,44 15	G-2	44,548,057	52,	44,249,086	-15.0%	11.937	10.150	0.010	
Coloral Section	6.3	35,198,106		34,762,898	-15.5%	10.735	9.076	900.0-	
2,673,137 3,122/759 2,616,985 -16,2% 14,387 12,056 1,62,447 1,627 1,432,843 -15,00% 1,1343 9,554 1,527,038 1,625,438 -15,00% 1,397,1 1,739 1,397,1 1,739 1,397,1 1,394 1,390,032 1,777,731 -10,2% 1,1820 10,612 1,694,943 1,980,032 1,777,731 -10,2% 1,1820 10,612 1,094,943 1,980,032 1,777,731 -10,2% 1,1820 10,612 1,094,943 1,980,032 1,777,731 -10,2% 1,1820 10,612 1,094,943 1,980,032 1,777,731 -10,2% 1,1820 10,612 1,094,943 1,980,032 1,777,731 -10,2% 1,1820 10,612 1,094,943 1,1820 1,044,699,012 -16,4% 1,4456 1,209	40	612,245		603,537	-15.6%	13.368	11.281	0.005	
1414,159 1,652,021 1,403,843 -15,0% 11,243 9,554 1,754 6,654,487 778,115 6,654,287 1,754 1,754 1,754 1,754 1,656,748 1,694,943 1,980,032 1,777,731 -10,2% 1,820 10,612 1,694,943 1,980,032 1,777,731 -10,2% 1,820 10,612 1,694,943 1,980,032 1,777,731 -10,2% 1,820 10,612 1,694,943 1,980,032 1,777,731 -10,2% 1,820 10,612 1,694,943 1,980,032 1,777,731 -10,2% 1,455 12,09 1,694,943 1,980,032 1,777,731 -10,2% 1,4455 12,09 1,694,943 1,4455 12,09 1,694,943 1,695 1,794	9.5	2,673,137		2,616,985	-16.2%	14.387	12.056	0000	
1,1794 1,1794 1,1794 1,1794 1,1794 1,1794 1,1794 1,1794 1,1794 1,1794 1,1794 1,1794 1,1794 1,1904,043 1,906,032 1,777,731 1,1820 1,0612 1,0612 1,064,943 1,906,032 1,777,731 1,1820 1,0612 1,0612 1,064,039,012 1,1820 1,0612 1,0612 1,0612 1,0612 1,0612 1,0614 1,0612 1,	9-9	1,414,159		1,403,843	-15.0%	11.243	9.554	0.000	
4,858,798	7.	675,497		666,126	-15.6%	13.971	11.794	0.042	
1,694,943 1,980,032 1,777,731 -10,2% 11820 10,612	1,S-2	4,858,798	ຜ	4,526,889	-20.2%	28.836	22.998	-0.042	
\$ 414,181,491 \$ 483,846,818 \$ 404,699,012 -16,4% 14,455 BASELINE BASELINE BASELINE Fuel Charge BASELINE Fuel Charge BASELINE Fuel Charge BASELINE Transition Tanging Rith Adj South Adj S	ONT.	1,694,943	1,	1,777,731	-10.2%	11.820	10.612	0.611	
BASELINE	Late C Late				40.40		00.01		
BASELINE Fuel Charge Fuel Charge PROPOSED Distribution Transmission Transition	iai Ketaii		,004 ,00		-10.4%	14.455	90.21		
BASELINE Fuel Charge Fuel Charge PROPOSED Distribution Transsition Transition Transition Rate A Pension Adj Fact Standard Offer Standard Offer Default Service A Energy Efficiency Renewables Inflation Factor (1)									
BASELINE Fuel Charge Fuel Charge PROPOSED Distribution Transition Transition Rate A Pension Adj Fact Standard Offer Standard Offer Default Service A Energy Efficiency Renewables Inflation Factor (1)	obal Variable	ď							
Fuel Charge \$ 0.06500 NWh PROPOSED									
PROPOSED PROPOSED TARGET TARGET Distribution \$ 0.00858 Transition \$ 0.00858 Transition \$ 0.00858 Transition \$ 0.00858 Transition \$ 0.001845 KWh Transition Transition \$ 0.001845 KWh Transition \$ 0.00187		Fuel Charge			/kWh				
Distribution \$ 0.03658 Transmission \$ 0.00683 /kWh Transition and Transition Rate Adj \$ 0.001845 /kWh Transition Adj Factor \$ 0.00197 (NWh Pension Adj Factor \$ 0.00040 /kWh Standard Offer \$ 0.00440 /kWh Default Service Adjustment \$ 0.00260 /kWh Renewables \$ 0.00050 /kWh Renewables \$ 0.00050 /kWh Inflation Factor (1) 16.8% 1.805 Note: (1) Inflation factor is based upon data for Consumer Price Index (All Urban) Annual Annual Innex 20, 2004		PROPOSED				TARGET			
Transmission \$ 0.00683 //Wh Transition Rate Adj \$ 0.01845 //Wh Pension Adj Factor \$ 0.00197 Standard Offer \$ 0.0076 Standard Offer \$ 0.00440 //Wh Energy Efficiency \$ 0.0050 //Wh Renewables \$ 0.0050 //Wh Inflation Factor (1) 16.8% 1.805 Inflation factor is based upon data for Consumer Price Index (All Urban) Innext the Burgary of Jahor Statistics projected through lune 30, 2004		Distribution							
Transition Rate Adj		Transmission			/kWh				
Transition Rate Adj \$ 0.00197 Pension Adj Factor \$ 0.00076 Pension Adj Factor \$ 0.00076 Standard Offer \$ 0.05100 RWh Default Service Adjustment \$ 0.00540 RWh Energy Efficiency \$ 0.00050 RWh Renewables \$ 0.00050 RWh Inflation Factor (1) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban) Inflation factor is based upon data for Consumer Price Index (All Urban)		Transition			/kWh				
Pension Adj Factor		Transition Rate	Adj						
Standard Offer \$ 0.05100		Pension Adi Fac	tor						
		Standard Offer			/kWh				
		Default Service	Adjustment		/kWh				
		Energy Efficienc	Α.		/kWh				
		Renewables			/kWh				
					31-Aug-97	30- lun-04			
		Inflation Easter (46 90/	408.4	4 075			
Ξ		I III acio		0.0.0	200	0.0.1			
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			-+-	ed upon data ion	Collegiller	nex (All Orban)			

Part Proposed Distribution Transition Part Par				O	OMMONWEAL.	COMMONWEALTH ELECTRIC COMPANY	COMPANY	U				
Rate Proposed Destribution Transmission					RETAIL CHOIC	E RATES - YE	AR 2004					
Rate Proposed Distribution Transmission Transition Previouses Revenues												
Schedule Revenues	Rate	Proposed	Distribution	Transmission	Transition	Transition	Pension Adj	Def Serv Adj	Standard Offer	DSM	Renewables	ű
144,997,633 5,56,869,74 5,7,427,455 5,194,16,639 5,24,856 6,46,620,556 5,56,672,011 5, 260,0911 5, 526,0911	Schedule	Revenues	Revenues	Revenues	Revenues	Rate Adj	Revenues	Revenues	Revenues	Revenues	Revenues	
\$ 144,987,633 \$ 56,869,674 \$ 7427,436 \$ 19,446,639 \$ 24,353 \$ 5,600,201 \$ 2,600,981 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 5,600,891 \$ 6,600,992		(1)	(2)	(3)	(4)	(2)	(9)	(7)	(8)	(6)	(10)	\top
\$ 17,880/728 8,408,479 986,657 2,041,770 2,491 488,626 5,643,918 205,144 2,041,770 2,491 488,626 5,643,918 205,144 1,513,916 997 361,057 4,184,975 205,144 1,513,916 997 361,057 4,184,975 205,144 1,513,916 1,513,916 1,513,916 1,513,916 1,513,916 1,513,916 1,513,916 1,128,613 1,117,817 1,128,62,510 1,128,6	R-1		69							2,630,981		196
Signature Sign	R-1S	17,880,728		936,567	2,041,770	2,491		486,926	5,643,918	276,663	55,33	333
18,515 1,5245 1,	R-2	9,013,035		579,140	1,513,976	266		361,057	4,184,975	205,146	41,02	229
35 805 462 10,890,148 1,896,751 1,249,513 1,11,299 1,1,299 1,1,29	R-2S	18,515		1,245	2,874	2		685	7,945	389		82
2,854,379 383,169 112,297 44,224 113,634 136,635 136,635 136,635 136,637 136,637 136,637 136,634 130,334 130,334 130,334 136,632 136,632 136,632 136,637 130,334 130	R-3	35,805,462	10	1,899,675	5,449,513	2,191		1,299,613	15,063,695	738,416	147,68	583
1,000,000 1,00	R4	2,634,379		172,297	494,261	(198)		117,873	1,366,251	66,973	13,38	395
190354 37,805 27,786 27,785 37,785 37,785 37,785 37,785 37,785 37,785 37,785 37,785 37,785 37,785 37,785 37,785 37,785 38,4173 37,345 37,347,377,36 36,55 37,345 37,	R-5	4,217,239	-	241,575	689,150	744		163,340	1,904,967	92,807	18,56	261
1,000	R-6	130,354		7,160	20,539	(1,006)		4,898	56,773	2,783	35	257
17,0146 1,971,563 2,420,125 354,113 713,455 1,032 1,0146 1,971,563 96,674 1,0146 1,971,563 96,674 1,0146 1,971,563 96,674 1,0146 1,971,563 96,674 1,0146 1,971,563 96,674 1,0146 1,971,563 1,029,091 1,971,573 1,916,506 2,278,903 7,071,091 2,234,913 1,918,027 2,2214,353 1,918,027 2,271,596 1,918,027	G-1	93,628,739			14,759,938	21,343		3,519,985	40,794,521	1,999,992	36'668	866
44,249,066	G-1S	5,775,833			713,455	1,032		170,146	1,971,563	96,674	19,3	335
34,782,898 3,067,255 2,278,903 7,071,091 (30,267) 1,685,324 19,260,489 957,571 19 2,616,937 149,506 38,624 99,712 283 2,374 2,77,756 1,3776 1,403,843 1,803,145 1,803,843 1,850 1,850 1,000 0,440 5,091 0,250 1,677 1,001,870 1,001,870 1,803,143 1,804,840	G-2	44,249,086			8,043,392	41,790		1,918,207	22,214,359	1,089,891	217,9;	978
Color Colo	G-3	34,762,898			7,071,091	(30,267)		1,685,324	19,260,489	957,571	191,5	514
2,616,885 778,300 154,018 400,478 56 85,507 1,107/011 54,265 11 11,07/011 54,265 11 11,07/011 54,265 11 11,07/011 54,265 11,07/011 54,265 11,07/011 54,265 11,07/011 54,265 11,07/011 54,265 11,07/011 54,265 11,07/011 54,265 11,07/011 54,265 11,07/011 18,07 11,07/011 18,057 11,07/011 18,057 11,07/011 18,057 11,07/011 19,053 11,07/011 11,007	G-4	603,537	149,506	38,624	98,712	283		23,541	272,758	13,376	2,6	675
1,403,843 181,802 85,349 271,096 12 64,652 745,685 36,734 2,232 666,126 183,573 41,834 104,208 2,382 86,608 1,003,870 49,209 49,209 3,24 3,24 3,347,377,185 198,507 3,685 0,689 1,850 0,002 0,000 0,440 5,091 0,250 3,347,377,185 12,097 3,685 0,689 1,850 0,002 0,000 0,440 5,091 0,250 4,004 12,097 12,097 3,685 0,689 1,845 0,002 0,000 0,440 5,091 0,250 5,041 12,097 12,097 1,850 1,850 1,850 0,002 0,000 0,440 5,091 0,250 5,041 1,014 1,0	6-5	2,616,985		154,018	400,478	56		95,507	1,107,011	54,265	10,8	853
666,126 183,578 41,834 104,208 2,362 24,852 28,055 12,452 4,526,889 2,912,906 109,553 363,165 8,264 86,608 1,003,870 49,209 stail 4,526,889 2,912,906 109,553 363,165 8,065 8,065 41,880 41,880 stail 404,699,012 122,016,558 23,059,118 61,929,805 65,976 14,727,449 170,413,193 8,366,200 1,67 wh 12,090 3,347,377,185 3,347,377,185 3,347,377,185 3,347,377,185 8,366,200 1,67 wh 12,090 3,645 0,689 1,845 0,002 0,000 0,440 5,091 0,250 wh 12,097 3,668 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Notes: (1) 10tal revenues based upon data for Consumer Price Index (All Urban) from Bureau of Labor taitstics projected through June 30, 2004 0,100 0,440 5,091 0,250 (2) Inflatio	9-6	1,403,843		85,349	271,096	12		64,652		36,734	7,3	347
4,526,889 2,912,906 109,553 363,165 8,055 8,055 73,709 85,639 41,880 41,880 41,777,731 198,507 117,305 475,550 8,055 73,709 854,349 41,880 41,880 41,880 41,880 41,880 41,880 41,871,485 41,8	6-7	666,126		41,834	104,208	2,362		24,852		12,452	2,8;	824
1,777,731 198,507 117,305 475,550 8,055 73,709 854,349 41,880 84,349 41,880 84,349 41,880 84,349 41,880 84,349 41,880 84,349 41,880 84,349 84,349 84,349 84,349 84,349 84,349 84,349 84,349 84,349 84,349 84,349 84,340 84,349 84,340 84,349 84,340 84,3	S-1,S-2	4,526,889	2	109,553	363,165	(8,264)		86,608		49,209	78'6	842
Retail 404,699,012 122,016,558 23,059,118 61,929,805 65,976 14,727,449 170,413,193 8,366,200 1,67 Si/kwh 12,090 3,645 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,002 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 0,689 1,845 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 1,845 0,000 0,440 5,091 0,250 Si/kwh 12,097 3,658 3,645	CONT.	1,777,731	198,507	117,305	475,550	8,055		73,709	854,349	41,880	8,3	376
s/Kwh 12.090 3.645 0.689 1.850 0.002 0.000 0.440 5.091 0.250 s/Kwh xCont 12.097 3.658 0.689 1.845 0.002 0.000 0.440 5.091 0.250 ion Factor Notes: Notes: Intervenues based on August 1997 undiscounted rates and 1995 billing determinants. Intervenues based upon data for Consumer Price Index (All Urban) from Bureau of Labor tatistics projected through June 30, 2004 (2) Inflation factor is based upon data for Consumer Price Index (All Urban) from Bureau of Labor tatistics projected through June 30, 2004 (3) Total proposed revenues Col (1) = Total of Cols. (2) to (8)	Total Retail	404,699,012	122,	23,059,118	61,929,805	65,976		14,727,449	170,413,193	8,366,200	1,673,5	574
12.090 3.645 0.689 1.850 0.002 0.000 0.440 5.091 0.250 12.097 3.658 0.689 1.845 0.002 0.000 0.440 5.091 0.250 Total revenues based on August 1997 undiscounted rates and 1995 billing determinants 1.845 0.002 0.000 0.440 5.091 0.250 Inflation factor is based upon data for Consumer Price Index (All Urban) from Bureau of Labor tatistics projected through June 30, 2004 Total proposed revenues Col (1) = Total of Cols. (2) to (8)	Kwh	3,347,377,185										
12.097 3.658 0.689 1.845 0.000 0.440 5.091 0.250 0.250 0.001 0.002 0.000 0.440 5.091 0.250 0.250 0.001 0.002 0.001 0.0	Cents/Kwh	12.090			1.850	0.002	0.000	0.440		0.250	0.0	020
ଅନ୍ତ	Cents/Kwh xCont				1.845			0.440		0.250	0.0	.050
506	Inflation Factor											
5 1	Notes:	.										
	Ξ	1	based on August 199	7 undiscounted ra	tes and 1995 bil	lling determinant	S.					
	(2)		is based upon data fo	r Consumer Price	Index (All Urban) from Bureau o	Labor tatistics pu	rojected throug	h June 30, 2004			
	(3,		revenues Col (1) =	otal of Cols. (2) to	(8)							İ

12/16/2003

Transition Transition Pension Adj Def Serv Adj Standard Offer DSM Renewat Revenues R	Transition Transition Pension Adj Def Serv Adj Standard Offer DSM Renewat (4) (5) (6) (7) (8) (9) (10) (10) (10) (10) (10) (10) (10) (10				OETAIL UN	COMMONWEALTH ELECTRIC COMPANY DETAIL UNIT REVENUES BY UNBUNDLED COMPONENTS DETAIL CHOICE PATES OF THE STATE O	COMMONWEALTH ELECTRIC COMPANY JUIT REVENUES BY UNBUNDLED COMPANY RETAIL CLOSE BATES	COMPANY ED COMPONEI	ZTS			
Transition Transition Pension Adj Def Serv Adj Standard Offer Sevenues DSM Renewat (4) (5) (6) (7) (9) (10) (4) (5) (6) (7) (8) (10) (4) (5) (6) (7) (8) (10) (4) (5) (6) (7) (9) (10) (4) (6) (7) (8) (10) (10) (7) (8) (7) (9) (10) (10) (7) (8) (7) (9) (10) (10) (1845) (0.002 (0.440 5.100 (0.250 (0.250 (1845) (0.002 (0.440 5.100 (0.250 (0.250 (1845) (0.003 (0.440 5.038 (0.250 (1845) (0.003 (0.440 5.038 (0.250 (1845) (0.003 (0.440 5.038 (0.250 (1845) (0.003	Transition Transition Pension Adj Def Serv Adj Standard Offer (9) CDSM Renewat (4) (5) (6) (7) (8) (9) (10) (4) (5) (6) (7) (8) (9) (10) (1845) 0.002 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.003 0.440 5.09 0.250 1.845 0.003 0.440 5.09 0.250 1.845 0.000 0.040 0.040 0.250 1.845 0.000 0.000 0.440 5.09 0.250 <th></th> <th></th> <th></th> <th></th> <th>RETAIL CHOIC</th> <th>E RATES - YE</th> <th>AR 2004</th> <th></th> <th></th> <th></th> <th></th>					RETAIL CHOIC	E RATES - YE	AR 2004				
Transition Pension Adj Def Serv Adj Standard Offer DSM Revenues Revenues (5) (6) (7) (8) (9) (10) (5) (6) (7) (8) (9) (10) (5) (6) (7) (8) (10) (10) (6) (7) (8) (10) (10) (6) (6) (7) (8) (10) (10) (7) (6) (7) (8) (10) (10) (10) (10) (7) (6) (7) (8) (10)	Transition Pension Adj Def Serv Adj Standard Offer DSM Revenues Revenues (5) (6) (7) (8) (9) (10) (5) (6) (7) (8) (9) (10) 45 (6) (7) (8) (9) (10) 45 (0.002 0.440 5.100 0.250 (10) 45 0.001 0.440 5.100 0.250 (10) 45 0.001 0.440 5.100 0.250 (1250 45 0.002 0.440 5.100 0.250 (1260 45 0.003 0.440 5.100 0.250 (1260 45 0.003 0.440 5.098 0.250 (1260 45 0.003 0.440 5.098 0.250 (1260 45 0.003 0.440 5.098 0.250 (1260 45 0.004 0.044 5.098 0.250 (1260				1 1 1 1		The control of the co				1 10 10	
Revenues Rate Adj Revenues	Revenues Rate Adj Revenues Revenues	Distribution	tion	Transmission	++	Transition	Transition	Pension Adj	Def Serv Adj	Standard Offer	DSM	Renewables
(4) (5) (6) (7) (8) (9) (10) 1.845 0.002 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.248 1.845 0.003 0.440 5.096 0.250 1.845 0.003 0.440 5.096 0.250 1.845 0.003 0.440 5.096 0.250 1.845 0.000 0.440 5.096 0.250 1.845 0.000 0.440 5.096 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.004 0.040 0.440 5.100 <td< td=""><td>(4) (5) (6) (7) (8) (9) (10) 1.845 0.002 0.040 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.00 0.250 1.845 0.002 0.440 5.00 0.250</td><td>ues Revenues Rev</td><td>nes</td><td>Revenues</td><td>+</td><td>Revenues</td><td>Rate Adj</td><td>Revenues</td><td>Revenues</td><td>Revenues</td><td>Revenues</td><td>Revenues</td></td<>	(4) (5) (6) (7) (8) (9) (10) 1.845 0.002 0.040 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.00 0.250 1.845 0.002 0.440 5.00 0.250	ues Revenues Rev	nes	Revenues	+	Revenues	Rate Adj	Revenues	Revenues	Revenues	Revenues	Revenues
1.845 0.0002 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.09 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 1.845	1.845 0.002 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.003 0.440 5.099 0.250 1.845 0.003 0.440 5.099 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.00 0.250 1.845 0.000 0.440 5.00 0.250 1.845 0.000 0.440 5.00 0.250 2.839 0.002 0.440 5.00 0.250 1.850	(1) (2)		(3)	+	(4)	(c)	(9)	(2)	(8)	(6)	(10)
1.845 0.002 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 -0.001 0.440 5.100 0.250 1.845 -0.002 0.440 5.100 0.250 1.845 -0.090 0.440 5.100 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.010 0.440 5.098 0.250 1.846 0.000 0.440 5.098 0.250 1.845 0.005 0.440 5.098 0.250 1.845 0.006 0.440 5.098 0.250 1.845 0.006 0.440 5.09 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850	1.845 0.002 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.003 0.440 5.099 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.075 0.250 1.845 0.002 0.440 5.075 0.250 2.839 0.042 0.440 5.091 0.250 1.850	13.777 5.308 0.706		0.706	1.0	1.845	0.002		0.440		0.250	0.050
1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.003 0.440 5.100 0.248 1.845 0.003 0.440 5.098 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.010 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.004 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 1.850	1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.001 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.003 0.440 5.100 0.248 1.845 0.003 0.440 5.099 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.09 0.250 1.845 0.002 0.440 5.00 0.250 1.845 0.004 0.040 5.00 0.250 1.845 0.002 0.440 5.00 0.250 1.850	7.598		0.84	9	1.845	0.002		0.440		0.250	0.050
1,845 0.001 0.440 5.100 0.250 1,845 0.001 0.440 5.100 0.250 1,845 0.002 0.440 5.100 0.248 1,845 0.003 0.440 5.100 0.248 1,845 0.003 0.440 5.096 0.250 1,845 0.003 0.440 5.096 0.250 1,845 0.010 0.440 5.096 0.250 1,845 0.006 0.440 5.096 0.250 1,845 0.000 0.440 5.096 0.250 1,845 0.000 0.440 5.096 0.250 1,845 0.000 0.440 5.096 0.250 1,845 0.000 0.440 5.100 0.250 1,845 0.042 0.440 5.100 0.250 1,845 0.042 0.440 5.100 0.250 2,839 0.042 0.440 5.100 0.250 1,850	1,845 0.001 0.440 5.100 0.250 1,845 0.001 0.440 5.100 0.250 1,845 0.002 0.440 5.100 0.248 1,845 0.003 0.440 5.100 0.248 1,845 0.003 0.440 5.098 0.250 1,845 0.003 0.440 5.098 0.250 1,845 0.010 0.440 5.098 0.250 1,845 0.000 0.440 5.098 0.250 1,845 0.000 0.440 5.098 0.250 1,845 0.000 0.440 5.098 0.250 1,845 0.000 0.440 5.09 0.250 1,845 0.042 0.440 5.100 0.250 1,845 0.042 0.440 5.100 0.250 1,845 0.042 0.440 5.100 0.250 1,850 0.002 0.440 5.100 0.250 1,850	2.516		0.70	9	1.845	0.001		0.440		0.250	0.050
1.845 0.001 0.440 5.100 0.250 1.845 -0.001 0.440 5.100 0.250 1.845 -0.002 0.440 5.100 0.248 1.845 -0.003 0.440 5.099 0.250 1.845 0.003 0.440 5.096 0.250 1.845 0.010 0.440 5.096 0.250 1.845 0.006 0.440 5.096 0.250 1.845 0.000 0.440 5.096 0.250 1.845 0.000 0.440 5.096 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250	1.845 0.001 0.440 5.100 0.250 1.845 -0.001 0.440 5.100 0.250 1.845 -0.002 0.440 5.100 0.248 1.845 -0.003 0.440 5.089 0.250 1.845 0.003 0.440 5.086 0.250 1.845 0.003 0.440 5.096 0.250 1.846 0.006 0.440 5.096 0.250 1.845 0.000 0.440 5.096 0.250 1.845 0.000 0.440 5.096 0.250 1.845 0.000 0.440 5.096 0.250 1.845 0.000 0.440 5.096 0.250 1.845 0.002 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250 1.850	3.368		62.0	6	1.845	0.001		0.440		0.250	0.050
1,845 -0.001 0.440 5.100 0.250 1,845 0.002 0.437 5.100 0.248 1,845 0.003 0.440 5.098 0.250 1,845 0.003 0.440 5.098 0.250 1,845 0.010 0.440 5.098 0.250 1,845 0.005 0.440 5.098 0.250 1,845 0.005 0.440 5.088 0.250 1,845 0.000 0.440 5.088 0.250 1,845 0.000 0.440 5.08 0.250 1,845 0.042 0.440 5.100 0.250 1,845 0.042 0.440 5.100 0.250 2,839 0.048 0.440 5.100 0.250 1,850 0.002 0.440 5.100 0.250 1,850 0.002 0.440 5.091 0.250	1,845 -0.001 0.440 5.100 0.250 1,845 0.002 0.437 5.100 0.248 1,845 0.003 0.440 5.098 0.250 1,845 0.003 0.440 5.098 0.250 1,845 0.010 0.440 5.098 0.250 1,845 0.010 0.440 5.096 0.250 1,845 0.000 0.440 5.098 0.250 1,845 0.000 0.440 5.098 0.250 1,845 0.000 0.440 5.100 0.250 1,845 0.002 0.440 5.100 0.250 1,845 0.042 0.440 5.100 0.250 1,845 0.042 0.440 5.100 0.250 1,845 0.042 0.440 5.100 0.250 1,850 0.040 0.440 5.100 0.250 1,850 0.002 0.440 5.100 0.250 1,850	3.717		0.643	~	1.845	0.001		0.440		0.250	0.050
1.845 0.002 0.437 5.100 0.248 1.845 -0.090 0.440 5.100 0.250 1.845 0.003 0.440 5.099 0.250 1.845 0.010 0.440 5.096 0.250 1.845 0.008 0.440 5.086 0.250 1.845 0.005 0.440 5.096 0.250 1.845 0.000 0.440 5.096 0.250 1.845 0.042 0.440 5.075 0.250 1.845 0.042 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250 1.850 0.002 0.440 5.001 0.250	1845 0.002 0.437 5.100 0.248 1.845 -0.090 0.440 5.100 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.010 0.440 5.096 0.250 1.845 0.005 0.440 5.088 0.250 1.845 0.000 0.440 5.088 0.250 1.845 0.000 0.440 5.088 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 2.839 0.042 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250	1.430		0.64	_	1.845	-0.001		0.440		0.250	0.050
1.845 -0.090 0.440 5.100 0.250 1.845 0.003 0.440 5.099 0.250 1.845 0.003 0.440 5.098 0.250 1.846 0.008 0.440 5.098 0.250 1.845 0.005 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250	1.845 -0.090 0.440 5.100 0.250 1.845 0.003 0.440 5.089 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.006 0.440 5.096 0.250 1.845 0.005 0.440 5.088 0.250 1.845 0.000 0.440 5.088 0.250 1.845 0.000 0.440 5.075 0.250 1.845 0.042 0.440 5.075 0.250 2.839 0.042 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250	2.897		0.647		1.845	0.002		0.437		0.248	0.050
1.845 0.003 0.440 5.099 0.250 1.845 0.003 0.440 5.098 0.250 1.845 0.010 0.440 5.096 0.250 1.846 0.006 0.440 5.028 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.09 0.250 1.845 0.042 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250	1.845 0.003 0.440 5.099 0.250 1.845 0.003 0.440 5.098 0.250 1.846 0.010 0.440 5.098 0.250 1.845 0.005 0.440 5.028 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.09 0.250 1.845 0.002 0.440 5.075 0.250 2.839 0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250	3.396		0.643		1.845	060.0-		0.440		0.250	0.050
1.845 0.003 0.440 5.098 0.250 1.845 0.010 0.440 5.096 0.250 1.846 -0.008 0.440 5.028 0.250 1.845 0.005 0.440 5.098 0.250 1.845 0.000 0.440 5.09 0.250 1.845 0.042 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250	1.845 0.003 0.440 5.098 0.250 1.845 0.010 0.440 5.096 0.250 1.846 -0.008 0.440 5.028 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.042 0.440 5.075 0.250 2.839 0.042 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250	3.224		0.717	_	1.845	0.003		0.440		0.250	0.050
1.845 0.010 0.440 5.096 0.250 1.846 -0.008 0.440 5.028 0.250 1.845 0.005 0.440 5.096 0.250 1.845 0.000 0.440 5.096 0.250 1.845 0.002 0.440 5.00 0.250 1.845 -0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.100 0.250	1.845 0.010 0.440 5.096 0.250 1.846 -0.008 0.440 5.028 0.250 1.845 0.005 0.440 5.098 0.250 1.845 0.000 0.440 5.098 0.250 1.845 0.002 0.440 5.075 0.250 1.845 0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.002 0.440 5.091 0.250	6.258		0.91	9	1.845	0.003		0.440		0.250	0.050
1.846 -0.008 0.440 5.028 0.250 1.845 0.005 0.440 5.088 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.002 0.440 5.100 0.220 1.845 -0.042 0.440 5.100 0.220 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.002 0.440 5.091 0.250	1.846 -0.008 0.440 5.028 0.250 1.845 0.005 0.440 5.088 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.0042 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.002 0.440 5.091 0.250	1.724		99.0	0	1.845	0.010		0.440		0.250	0.050
1.845 0.005 0.440 5.098 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.042 0.440 5.100 0.220 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.002 0.440 5.091 0.250	1.845 0.005 0.440 5.098 0.250 1.845 0.000 0.440 5.100 0.250 1.845 0.000 0.440 5.075 0.250 1.845 0.042 0.440 5.100 0.220 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.002 0.440 5.091 0.250	0.801		0.59	10	1.846	-0.008		0.440		0.250	0.050
1.845 0.000 0.440 5.100 0.250 1.845 0.000 0.440 5.075 0.250 1.845 0.042 0.440 5.100 0.220 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.025 0.440 5.091 0.250	1.845 0.000 0.440 5.100 0.250 1.845 0.000 0.440 5.075 0.250 1.845 0.042 0.440 5.100 0.220 1.845 -0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.025 0.440 5.091 0.250	2.794		0.72	N	1.845	0.005		0.440		0.250	0.050
1.845 0.000 0.440 5.075 0.250 1.845 0.042 0.440 5.100 0.220 1.845 -0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250	1.845 0.000 0.440 5.075 0.250 1.845 0.042 0.440 5.100 0.220 1.845 -0.042 0.440 5.100 0.220 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.002 0.440 5.091 0.250			0.71	0	1.845	0.000		0.440		0.250	0.050
1.845 0.042 0.440 5.100 0.220 1.845 -0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.0250 0.440 5.091 0.250	1.845 0.042 0.440 5.100 0.220 1.845 -0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.002 0.440 5.091 0.250	1.237		0.58		1.845	0.000		0.440		0.250	0.050
1.845 -0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.440 5.091 0.250	1.845 -0.042 0.440 5.100 0.250 2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.002 0.440 5.091 0.250			0.74	_	1.845	0.042		0.440		0.220	0.050
2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.440 5.091 0.250	2.839 0.048 0.440 5.100 0.250 1.850 0.002 0.440 5.091 0.250 1.850 0.440 5.091 0.250	22.998 14.799 0.557		0.557		1.845	-0.042		0.440		0.250	0.050
0.002 0.440 5.091 0.250 0.440 5.091 0.250	0.002 0.440 5.091 0.250 0.440 5.091 0.250	10.612 1.185 0.700		0.700	1	2.839	0.048		0.440		0.250	0.050
1.850 0.440 5.091 0.250	1.850 0.440 5.091 0.250	12.090 3.645 0.689		0.689		1.850	0.002		0.440		0.250	0.050
		12.090 3.645 0.689		0.68	-	1.850			0.440		0.250	0.050

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DEVEL	DEVELOPMENT OF LOST DISTRIBL	T DISTRIBUTION REVENUE	VENUE		
	RETAIL CHOICE RATES - YI	RATES - YEAR 2004			
	03/01/1998	01/01/2004			
Rate	Distribution	Distribution	Difference		
Schedule	Revenues	Revenues	1/1/04-3/1/98		
R-1	\$ 55,859,674	\$ 55,859,674	69		
R-1S		8,408,479	19		
R-2	2,064,351	2,064,351	0		
R-2S	5,186		09		
R-3	10,980,198	10,98	0		
R 4	383,169	383,169	0		
R-5	1,081,966		154		
R-6	37,802		4		
<u>સ્</u>	25,789,626		9		
G-1S	2,420,124	2,420,125			
G-2	7,514,194				
ဗ္ဗ	3,067,340		(84)		
G-4	149,507		(0)		
9.5	778,300		0		
မှ	181,838	181,802	(36)		
G-7	183,578		0		
S-1,S-2	2,912,906	2,	(0)		
CONT.	198,507	198,507	0		
Total Retail	122,016,724	122,016,558	-165		